

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESCRIPTION AND SERIAL NO. U-013769
b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME River Bend Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134		8. FARM OR LEASE NAME, WELL NO. RBU 7-18F
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.) At surface 4422622Y 2261' FNL & 2207' FEL, SW NW NE 39.94840 610523X - 109.70624 At proposed prod. zone		9. API NUMBER 43-047-34749
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 17.1 miles South of Ouray		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 2207'	16. NO. OF ACRES IN LEASE 196	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-10S-20E
17. NO. OF ACRES ASSIGNED TO THIS WELL 40	12. COUNTY OR PARISH Uintah	13. STATE UT
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1247'	19. PROPOSED DEPTH 7,500'	20. ROTARY OR CABLE TOOLS R
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5112'		22. APPROX. DATE WORK WILL START 15-Feb-03

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	500'	465 Sx
12 1/4"	8 5/8" J-55	32#	2,200'	1,000 Sx
7 7/8"	5 1/2" Mav-80	17#	7,500'	480 Sx

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.

Dominion requests that this complete application for permit to drill be held confidential.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 10/9/02

(This space for Federal or State office use)

PERMIT NO. 43-047-34749 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE ENVIRONMENTAL SCIENTIST III DATE 10-17-02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 15 2002

DIVISION OF
OIL, GAS AND MINING

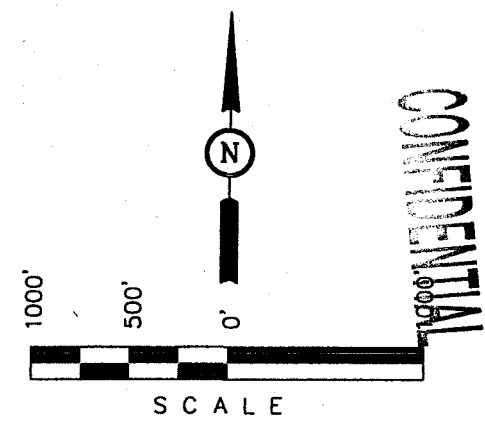
T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #7-18F, located* as shown in the NW 1/4 NE 1/4 of Section 18, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

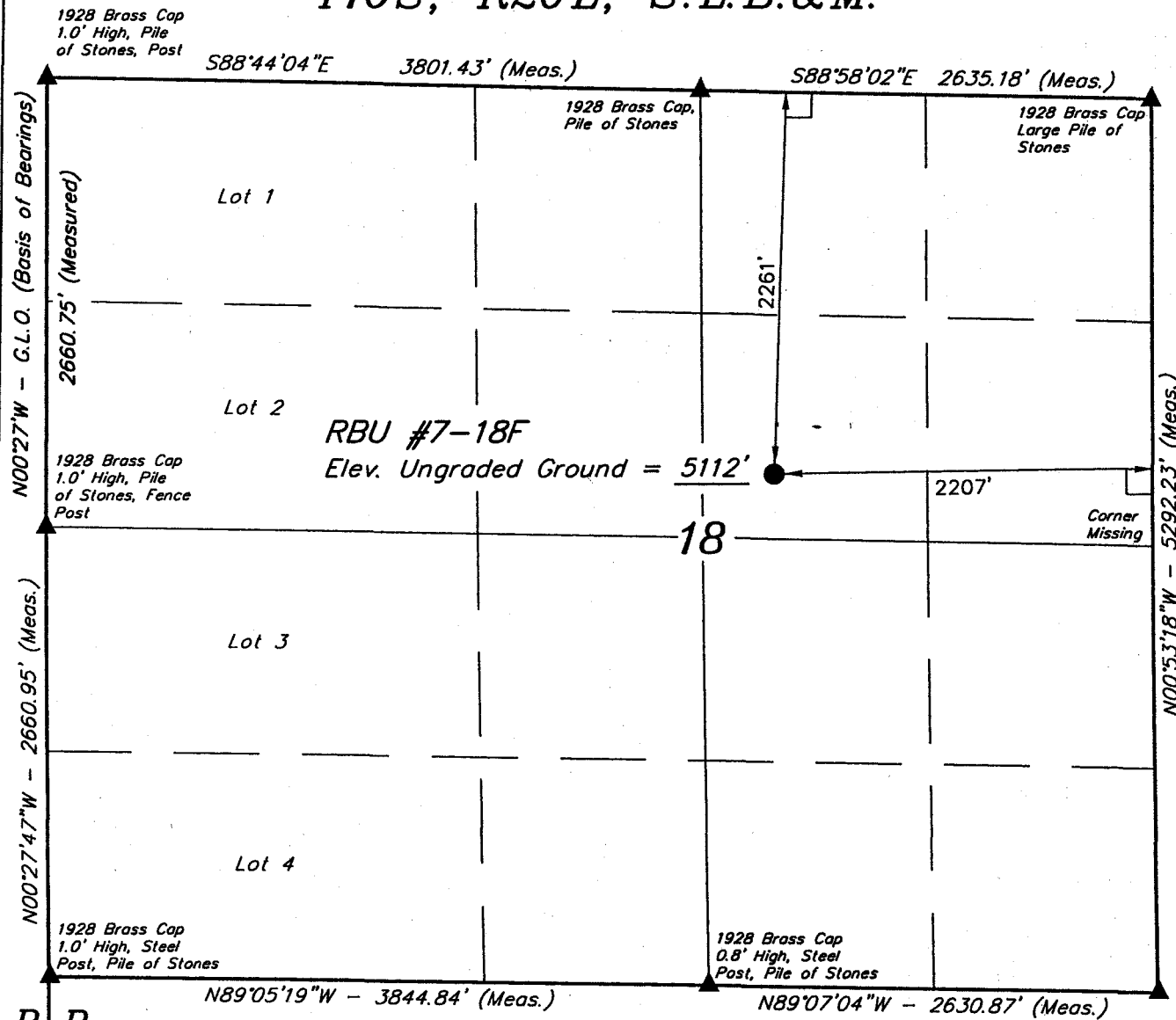
SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



R R
 1920
 E E

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = 39°56'54"
 LONGITUDE = 109°42'21"

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-26-01	DATE DRAWN: 11-1-01
PARTY G.S. K.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

<date>

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2002 Plan of Development River Bend Unit, Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2002 within the River Bend Unit, Uintah County, Utah.

Api Number	Well	Location
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(Proposed PZ Wasatch)

43-047-34749 RBU 7-18F Sec. 18 T10S R20E 2261 FNL 2207 FEL

43-047-34750 RBU 12-10F Sec. 10 T10S R20E 0936 FSL 0712 FWL
BHL 2000 FSL 0850 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard.mc:<date>-<date>-<date>

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134-2600



DominionSM

October 10, 2002

Attn: Dianna Mason
Utah Division of Oil & Gas Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Reference: Exception to Location & Sitting of Well
RBU 7-18F, Section 18-10S-20E
2261' FNL & 2207' FEL, ~~NW~~/4 NE/4
Uintah County, Utah *SW*

Dear Ms. Mason:

Dominion Exploration & Production, Inc. is requesting an exception to Rule 649-3-2 for the above referenced well, due to topographic considerations. The well is greater than 920' from any other well capable of producing. Dominion Exploration & Production, Inc. is the only owner within a 460' radius from all points along the intended well bore.

If you should require additional information please feel free to contact me at (405) 749-5263.

Sincerely,

Dominion Exploration & Production, Inc.

Carla Christian

Carla Christian
Regulatory Specialist

Enclosure

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DIVISION OF
OIL, GAS AND MINING

DRILLING PLANAPPROVAL OF OPERATIONS**CONFIDENTIAL****Attachment for Permit to Drill**

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134
Well Location: RBU 7-18F
 2261' FNL & 2207' FEL
 Uintah County, Ut

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,349'
Wasatch Tongue	4,259'
Uteland Limestone	4,589'
Wasatch	4,749'
Chapita Wells	5,649'
Uteland Buttes	6,849'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,349'	Oil
Wasatch Tongue	4,259'	Oil
Uteland Limestone	4,589'	Oil
Wasatch	4,749'	Gas
Chapita Wells	5,649'	Gas
Uteland Buttes	6,849'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13 3/8"	48.0 ppf	H-40	STC	0'	500'	17 1/2"
Intermediate	8 5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12 1/4"
Production	5 1/2"	17.0 ppf	MAV-80	LTC	0'	7,400'	7 7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

B.O.P. pressure rating required is 5,000 psi working pressure. (Will use 5,000 psi B.O.P. Equipment). Pipe rams will be operated daily and blind rams as possible. From Intermediate pipe to total depth.

6. MUD SYSTEM

KCL mud system will be used to drill well.
 An air mist may be used to drill until first water is seen.

0' - 500' Air foam mist, no pressure control

500' - 2,200' Fresh water, rotating head and diverter, 500 psi working pressure.

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2,200' - 7,500' Fresh water/2% KCL/KCL mod system.

7 BLOOIE LINE

An automatic igniter will not be installed on blooie line.
A 90 degree targeted bend will be installed on blooie line about 50' from wellhead.
The blooie line discharge will remain 100' from the wellhead.

8 AUXILIARY EQUIPMENT TO BE USED

- A. Kelly Cock.
B. Full opening valve with DRILL PIPE connection will be kept on floor. Valve will be used when Kelly is not in string.

9 TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A Drill Stem Test in the Wasatch Tongue is possible.
One electric line wire-log will be run from TD to surface.
The gamma ray will be left on to record from surface to TD.
Other log curves (Resistivities, Porosity, and Caliper) will record from TD to Surface casing.
A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10 ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No abnormal temperature or pressures are anticipated.
The formations to be penetrated do not contain known H₂S gas.

11 WATER SUPPLY

No water pipelines will be laid for this well.
No water well will be drilled for this well.
Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12 CEMENT SYSTEMS

A. Surface Cement:

Drill 17 1/2" hole to 500' and cement 13 3/8" to surface with 465 sks type 5, 2% Cacl₂ + 1/4# Poly-E-Flakes. Top out if necessary type 5, 2% Cacl₂.

B. Intermediate Casing Cement:

- A Drill 12 1/4" hole to \pm 2,200', run and cement 8 5/8" to surface.
B Pump 20 bbls lightly water spacer followed by 5 bbls fresh water. Displace with any available water.
C Run 1" tubing in annulus to \pm 200' and cement to surface.
D Note: Repeat Top Out until cement remains at surface.
E Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

Type	Sacks	Interval:	Density	Yield	Hole Cement		Excess
					Volume:	Volume:	
Lead	500 Sx	0' - 1,700'	11.5 ppg	2.81 CFS	701 CF	1,403 CF	100%
Tail	350 Sx	1,700' - 2,200'	15.8 ppg	1.17 CFS	220 CF	445 CF	100%
Top Out	150 Sx	0' - 200'	15.8 ppg	1.17 CFS	87 CF	176 CF	102% (If required)

Lead Mix:

Prem Lite II Cement, 10% Gel extender, 0.50% Sodium Metasilicate extender, 6 lb/sk
Inert Course Grannular LCM: Kol Seal, 1/4 lb/sk Cellophane Flakes LCM, 3 lb/sk Silica
Fume high strength additive: BA90, 2% Calcium Chloride accelerator, 20.15 gps water

Pump Time 4 \pm hours @ 90°F.
Compressives @ 106 °F: 24 Hour is 275 psi

Tail Mix:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 1% bwoc Calcium Chloride + 44.3% fresh water.

Pump Time: 2 1/2 Hours @ 90 °F.

Compressives @ 106 °F: 24 Hour is 2,125 psi

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Top Out:

Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 1% bwoc Calcium Chloride + 44.3% fresh water.

C. Production Casing Cement:

A Drill 7 7/8" hole to \pm 7,500', run and cement 5 1/2" to surface.

B Cement interface is at 4,000', which is typically 500-1,000' above shallowest pay.

C Pump 20 bbl Mud clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.

D Displace with 3% KCL.

<u>Sacks</u>	<u>Interval:</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume:</u>	<u>Cement</u> <u>Volume:</u>	<u>Excess</u>
480 sx	4,000' - 7,500'	13.0 ppg	1.96 CFS	694 CF	935 CF	35%

Note: Caliper will be run to determine exact cement volume.

Prem Lite II HIGH STRENGTH Cement, 1/4 lb/sk Cellophane Flakes LCMI, 3%

Potassium Chloride clay inhibitor, 0.7% fluid loss additive FL-52, 0.7% retarder r-3, & 16.78 gps water

Pump Time: 3 1/2 Hours @ 154 °F.

Fluid Loss : is 100 cc / 30 minutes.

Compressives 163 °F: 24 Hour is 1,950 psi

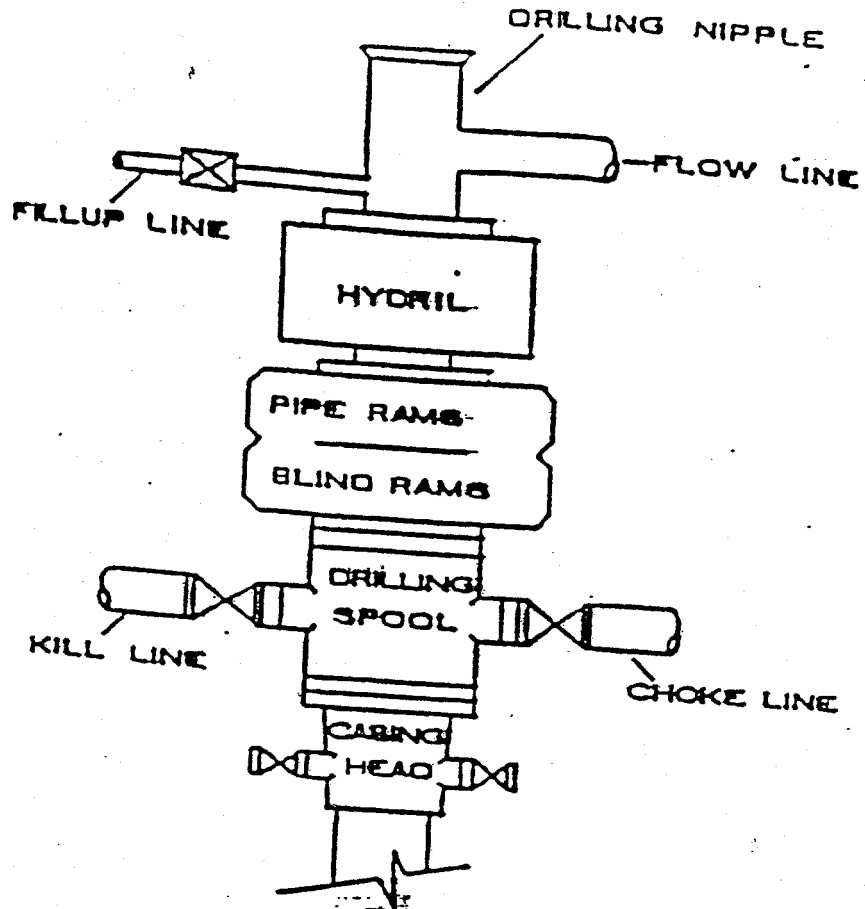
13 ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: February 15, 2003

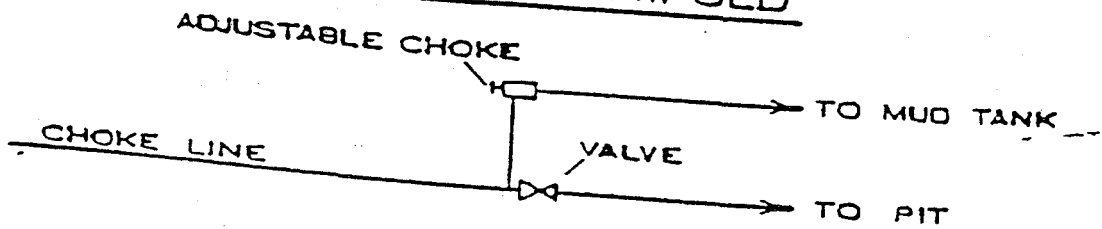
Duration: 14 Days

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BOP STACK



CHOKE MANIFOLD



Revised November 1990

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

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Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: RBU 7-18F

Lease Number: U-013769

Location: SW ~~NW~~ NE Sec. 18 T. 10S R. 20E

Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM:

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Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 17.1 miles south of Ouray, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - See plat for details.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads - describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 0.1 ft
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - None
 - d. Turnouts - None
 - e. Drainage design - Dry Creek
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - N/A
 - g. Surfacing material (source) - N/A
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - N/A(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed. No

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - Two
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 5-17F, RBU 3-17FX, OSC 1, RBU 11-17F, RBU 13-17F, RBU 1-19F, RBU 7-19F, RBU 3-19FX, RBU 6-19F, RBU 4-19F, RBU 15-18F, RBU 13-18F, RBU 13-18F2, RBU 9-18F, RBU 11-18F, RBU 12-18F, RBU 5-18F, RBU 6-18F, RBU 8-18F, IU 37, 39, 41, IU 44, 45, 46, RBU 9-13E, RBU 8-13E, IU 1, IU 58, 73, 74, IU 15, IU 35.
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 400 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 400 bbl tank.

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Northwest end of the location. All permanent (on-site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 9-T8S-R20E No. 43-10447
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state.
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Haul off
All fluids will be hauled off by Ace Disposal & MCMC for disposal.

After initial clean up period, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the 400 bbl tank to Dominion Exploration and Production, Inc. disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with felt and a plastic liner.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)

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c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: Southwest side of the location.

The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the: Northwest end of the location.

Access to the well pad will be from the: East.

Diversion ditch(es) shall be constructed on the _____ (NA) _____ side of the location (above / below) the cut slope, draining to the _____ (NA) _____.

Soil compacted earthen berm(s) shall be placed on the _____ (NA) _____ side(s) of the location between the _____ (NA) _____.

The drainage(s) shall be diverted around the West side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____ (NA) _____.

Corners 2, 4, 6 & 8 of the well pad will be rounded off to minimize excavation.
Extra caution will be taken to avoid getting fill material in to the wash at corner 8.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and

upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Bureau of Land Management Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. A 4" pipeline is proposed to run approximately 1,000'.

Additional Surface Stipulations

(NA) No construction or drilling activities shall be conducted between and _____ because of _____

(NA) No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

(NA) No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

(NA) There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

(NA) No cottonwood trees will be removed or damaged.

(NA) A silt catchment dam and basin will be constructed according to BLM specifications, approximately 20 feet South of the location. (Contact the BLM prior to constructing)

13. Lessee's or Operators Representative and Certification

CONFIDENTIAL

Representative

Name: Mitchiel Hall
Address: P.O. Box 1360, Roosevelt, UT 84066
Phone No: (435) 722-4521

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

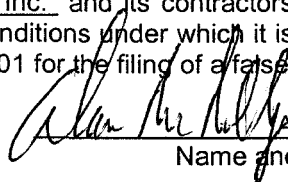
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

October 9, 2002

Date



Alan McNally, Drilling/Completions Manager
Name and Title



Onsite Date: November 29, 2001

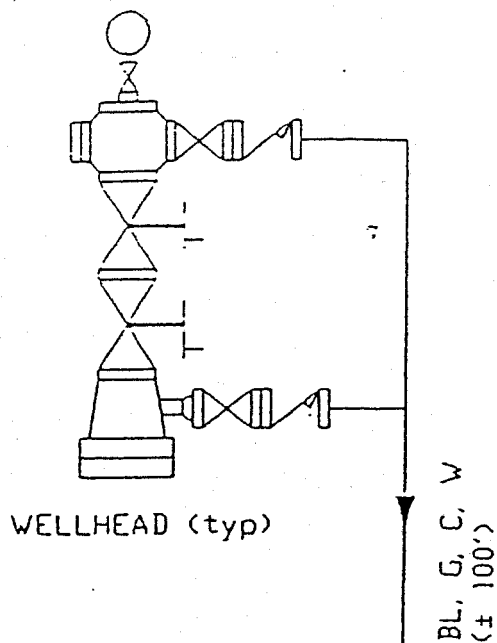
Participants on Joint Inspection

Stan Olmstad
Ed Trotter
Chuck Wise
Brent Stubbs
Gary Streeter

Bureau of Land Management
Consultant for Dominion
Jackson Construction
Stubbs & Stubbs Construction
UELS

LEGEND

O = Oil Line
 G = Gas Line
 W = Water Line
 R = Relief Line (Pressure)
 C = Condensate Line
 V = Vent Line
 D = Drain Line
 M = Gas Meter
 P = Pump
 BP = Back Pressure Valve
 SWS = Sealed When Shipping
 SUS = Sealed Unless Shipping
 T = Heat Traced Line
 H = Heater
 BL = Buried Line
 = Valve
 = Check Valve
 SC = Sealed Closed Valve
 NC = Normally Closed
 BD = Blowdown Line



PIT
30' x 30'
(typ)

BD, BL

W, BL

SEP

GLYCOL
REBOILER
&
CONTACT
TOWER

GAS SALES LINE

±100'

BL, C

Relief

400 bbl Tank
(condensate)

SC

SUS

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

RIVER BEND FIELD, UINTA COUNTY

TYPICAL FLOW DIAGRAM

not to scale

date: / /

Well:

WABA FLOW 1 SEP

DOMINION EXPLR. & PROD., INC.

RBU #7-18F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T10S, R20E, S.L.B.&M.

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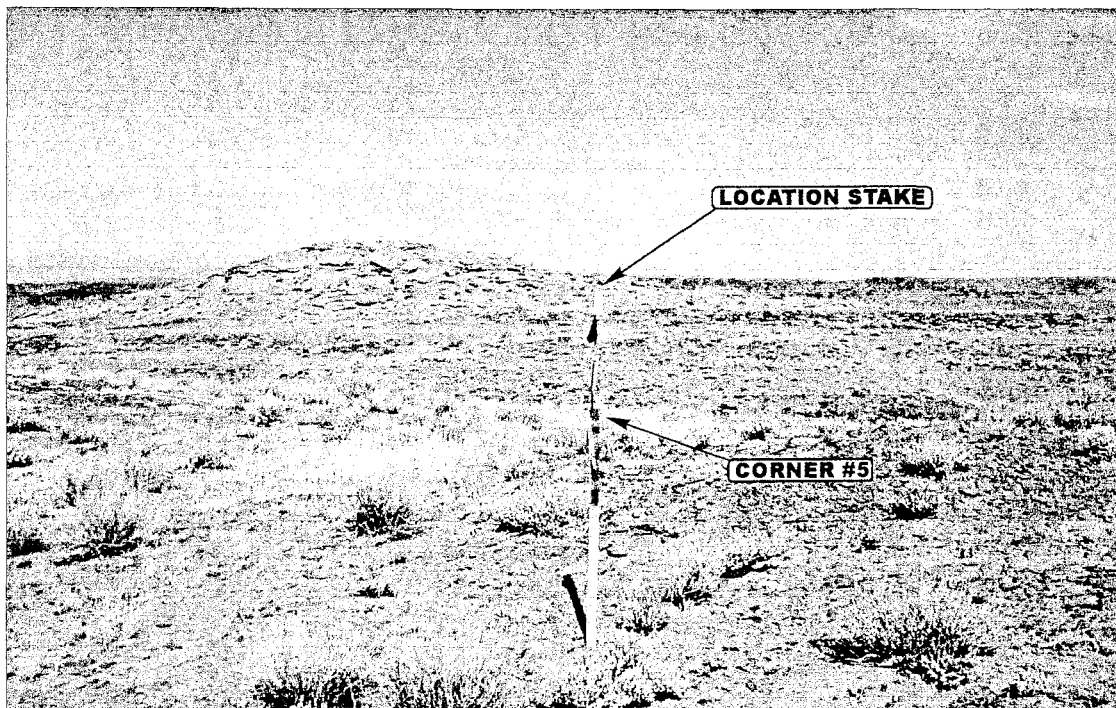


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 | 29 | 01
MONTH | DAY | YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: J.L.G.

REVISED: 00-00-00

CONFIDENTIAL

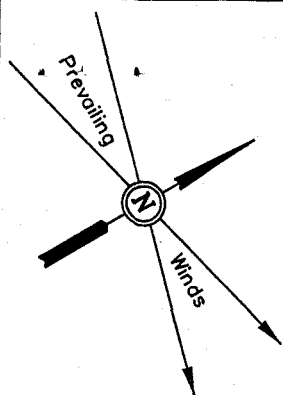
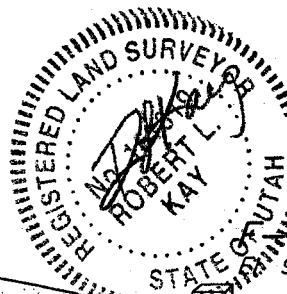
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

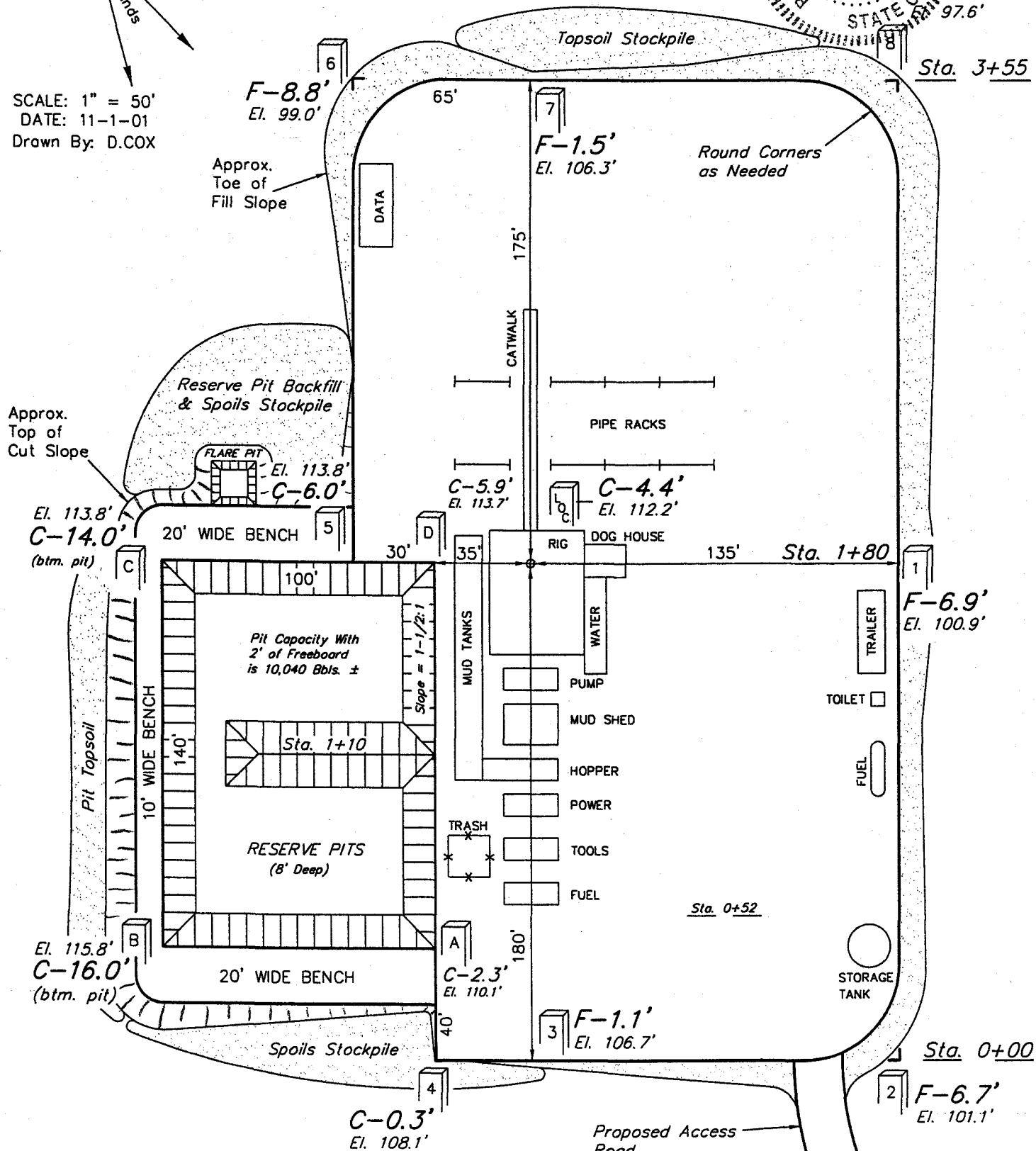
RBU #7-18F

SECTION 18, T10S, R20E, S.L.B.&M.

2261' FNL 2207' FEL



SCALE: 1" = 50'
DATE: 11-1-01
Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5112.2'
Elev. Graded Ground at Location Stake = 5107.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #7-18F

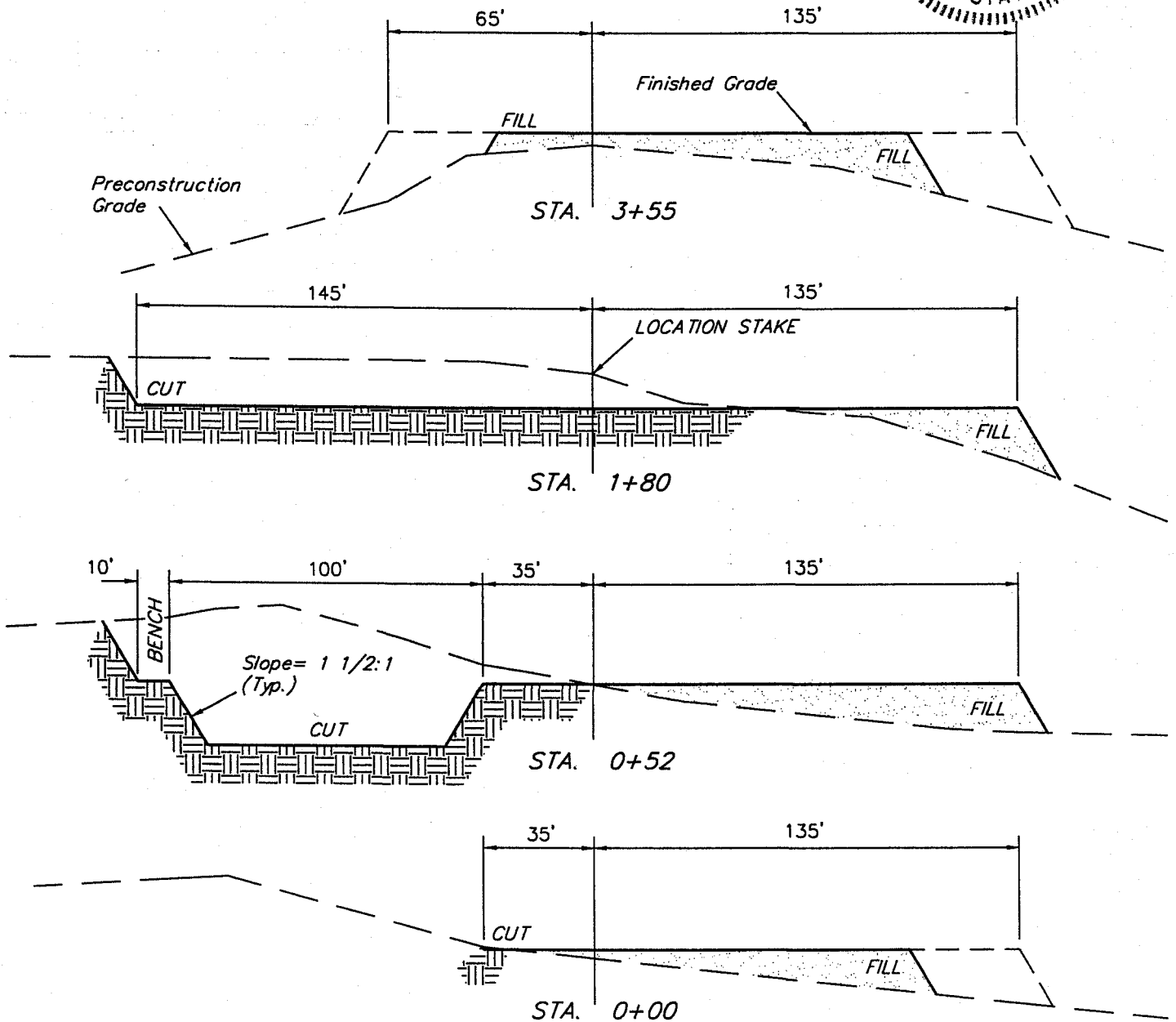
SECTION 18, T10S, R20E, S.L.B.&M.

2261' FNL 2207' FEL

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1" = 20'
X-Section
Scale
1" = 50'
DATE: 11-1-01
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,570 Cu. Yds.

Remaining Location = 9,570 Cu. Yds.

TOTAL CUT = 11,140 CU.YDS.

FILL = 7,640 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION

= 3,100 Cu. Yds.

Topsoil & Pit Backfill

= 3,100 Cu. Yds.

(1/2 Pit Vol.)

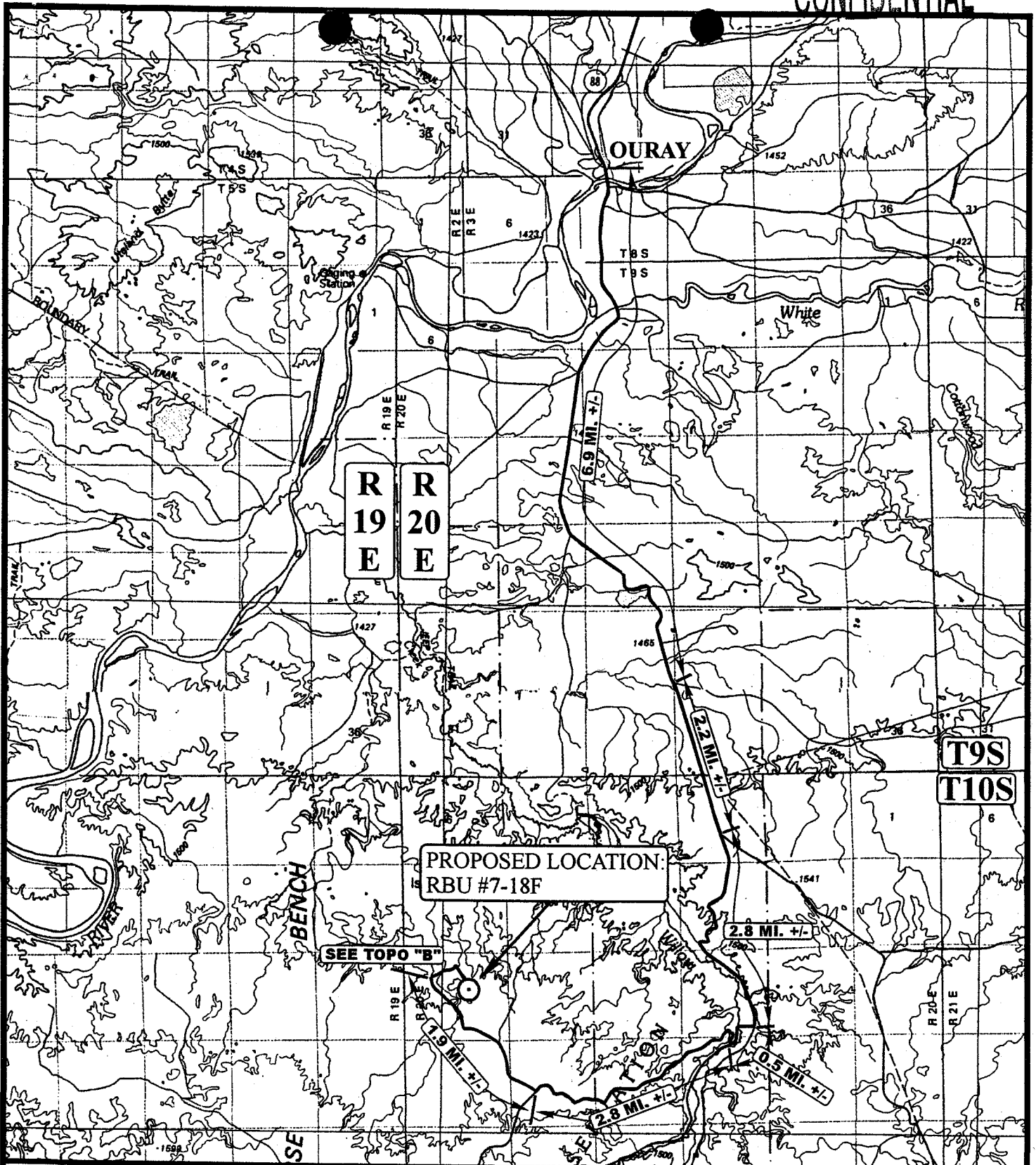
EXCESS UNBALANCE

= 0 Cu. Yds.

(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

DOMINION EXPLR. & PROD., INC.

RBU #7-18F

SECTION 18, T10S, R20E, S.L.B.&M.

2261' FNL 2207' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

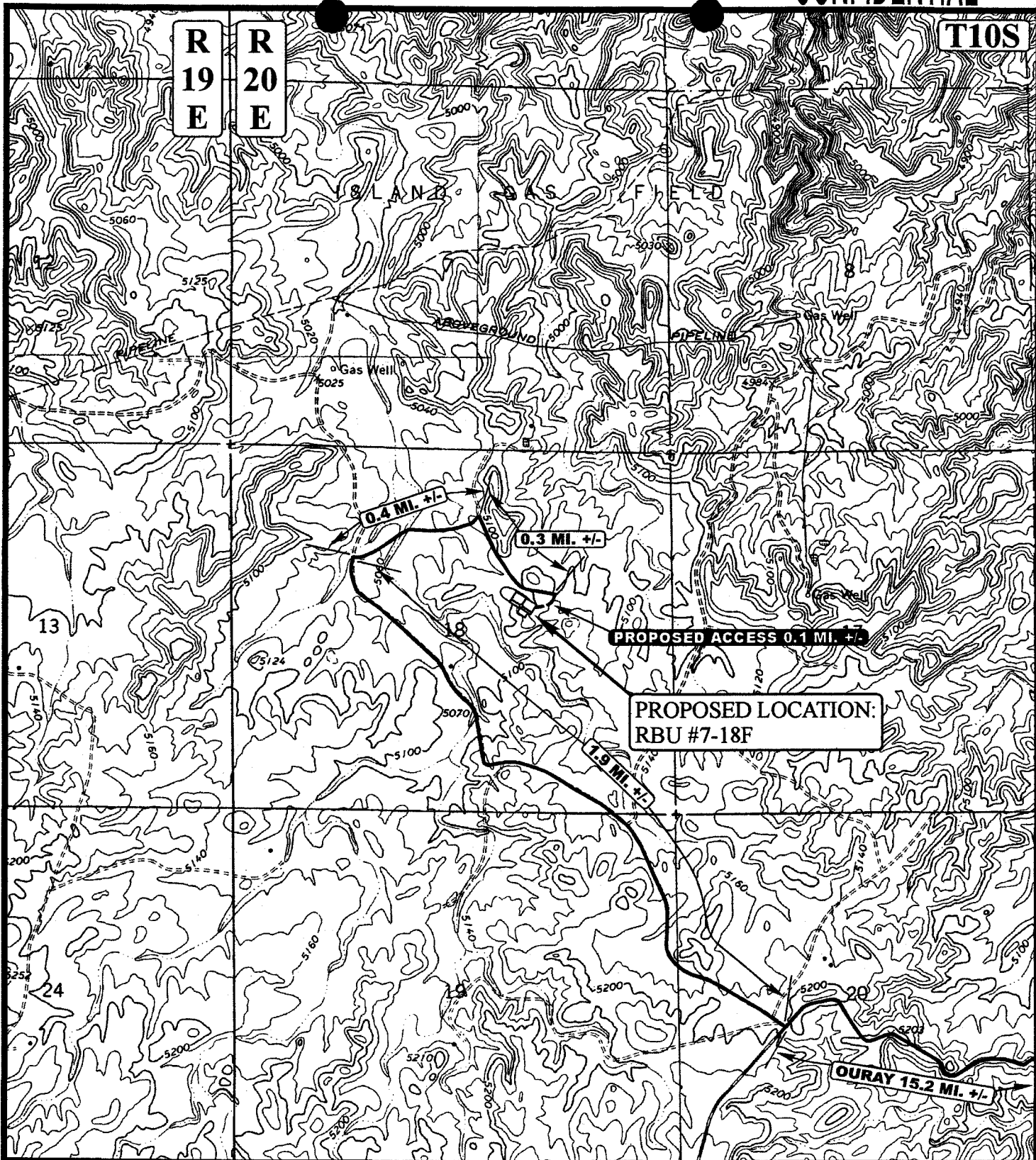
**TOPOGRAPHIC
MAP**

10 29 01
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
TOPO

CONFIDENTIAL



LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

N

DOMINION EXPLR. & PROD., INC.

RBU #7-18F

SECTION 18, T10S, R20E, S.L.B.&M.

2261' FNL 2207' FEL



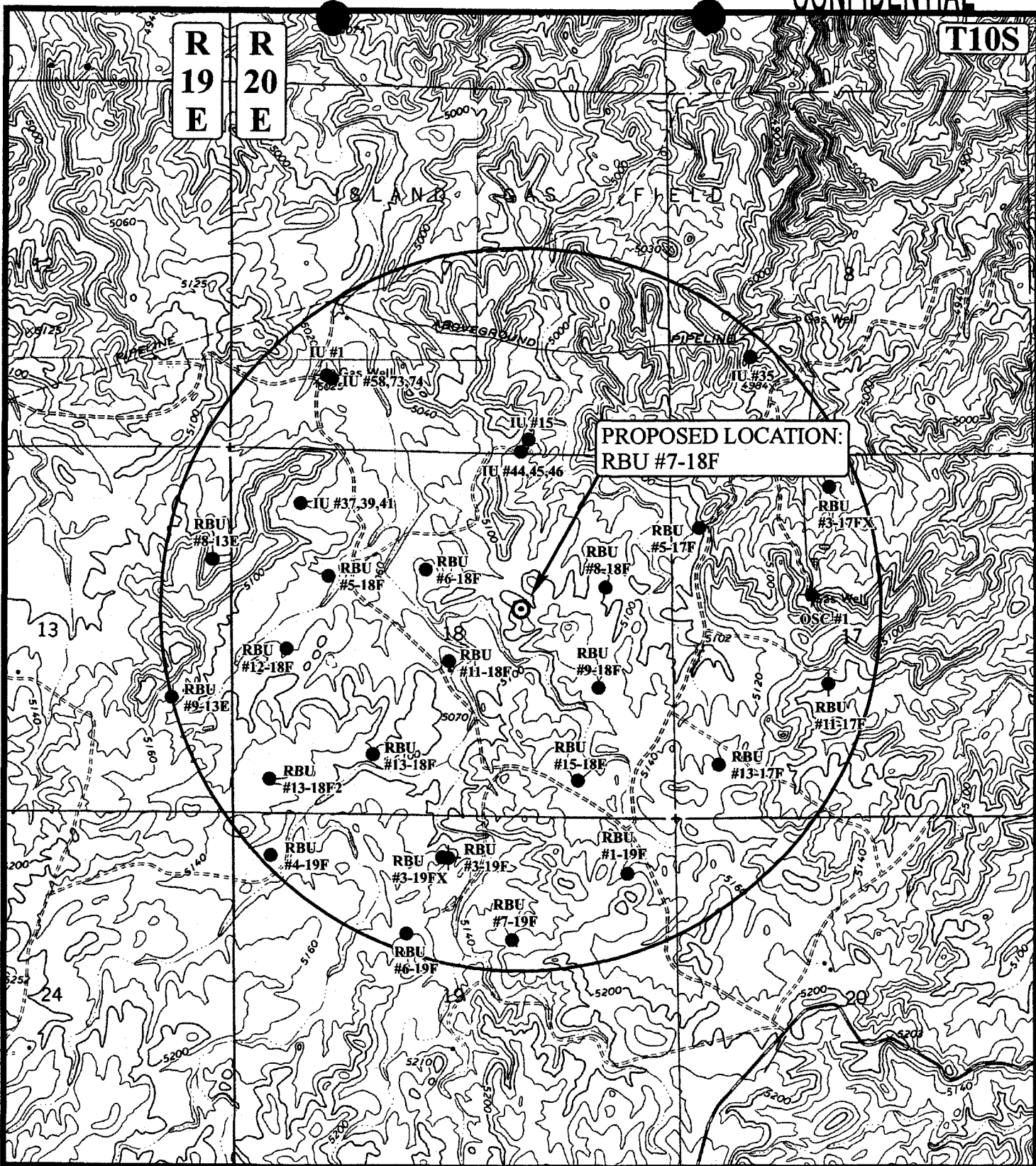
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

10 29 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

**B
 TOPO**



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

DOMINION EXPLR. & PROD., INC.

RBU #7-18F
SECTION 18, T10S, R20E, S.L.B.&M.
2261' FNL 2207' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



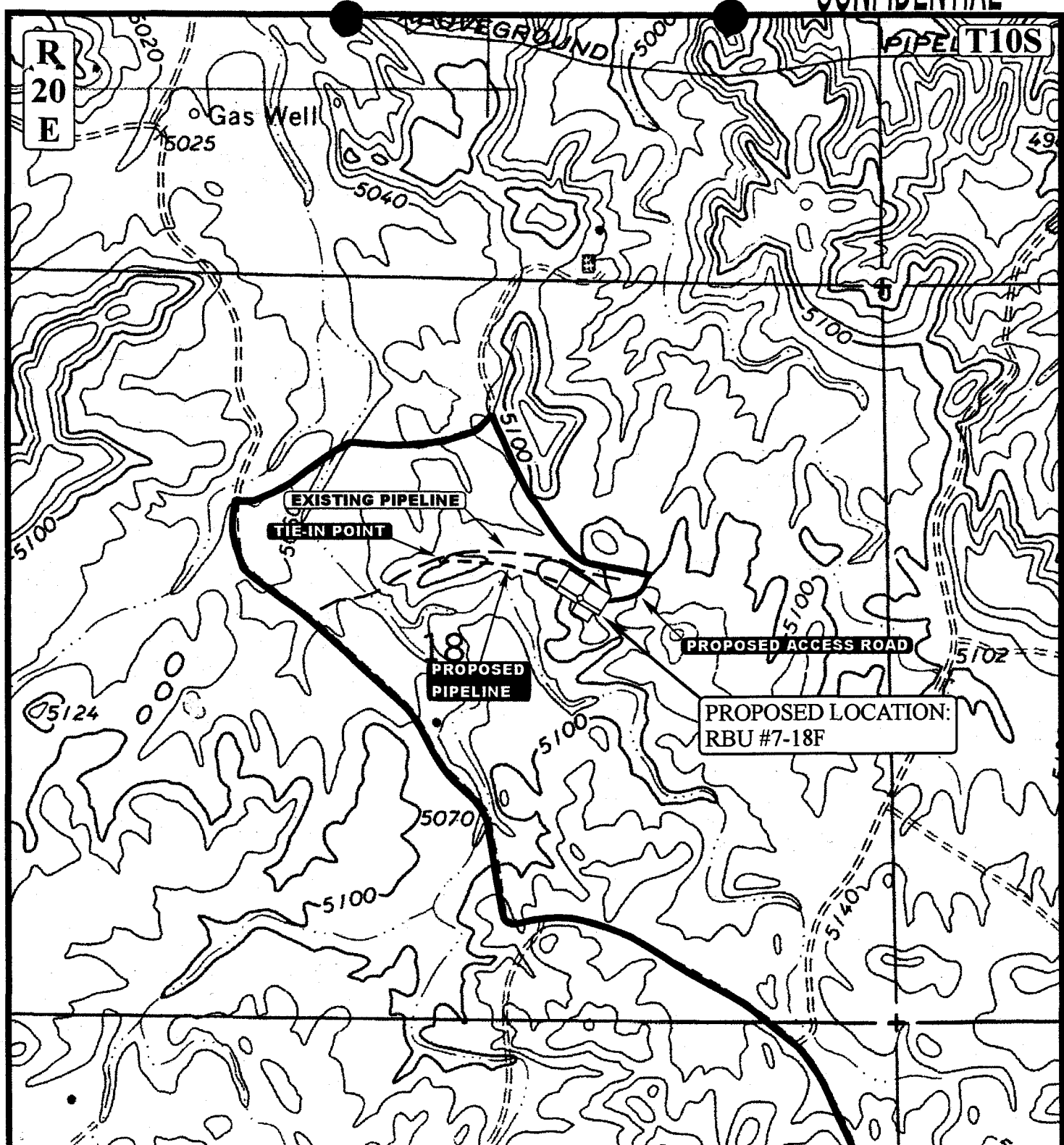
TOPOGRAPHIC
MAP

10 29 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



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APPROXIMATE TOTAL PIPELINE DISTANCE = 1000' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



DOMINION EXPLR. & PROD., INC.

RBU #7-18F

SECTION 18, T10S, R20E, S.L.B.&M.

2261' FNL 2207' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10 29 01
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
TOPO

CONFIDENTIAL

SELF-CERTIFICATION STATEMENT

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 7-18F**, located in the ~~NW~~^S $\frac{1}{4}$ NE $\frac{1}{4}$ of **Section 18, T10S, R20E** in **Uintah County**; **Lease No. U-013769**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.

Carla Christian

Carla Christian

Regulatory Specialist

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/15/2002

API NO. ASSIGNED: 43-047-34749

WELL NAME: RBW 7-18FOPERATOR: DOMINION EXPL & PROD (N1095)CONTACT: CARLA CHRISTIANPHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

SWNE 18 100S 200E

SURFACE: 2261 FNL 2207 FEL

BOTTOM: 2261 FNL 2207 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013769

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.94840

LONGITUDE: 109.70624

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

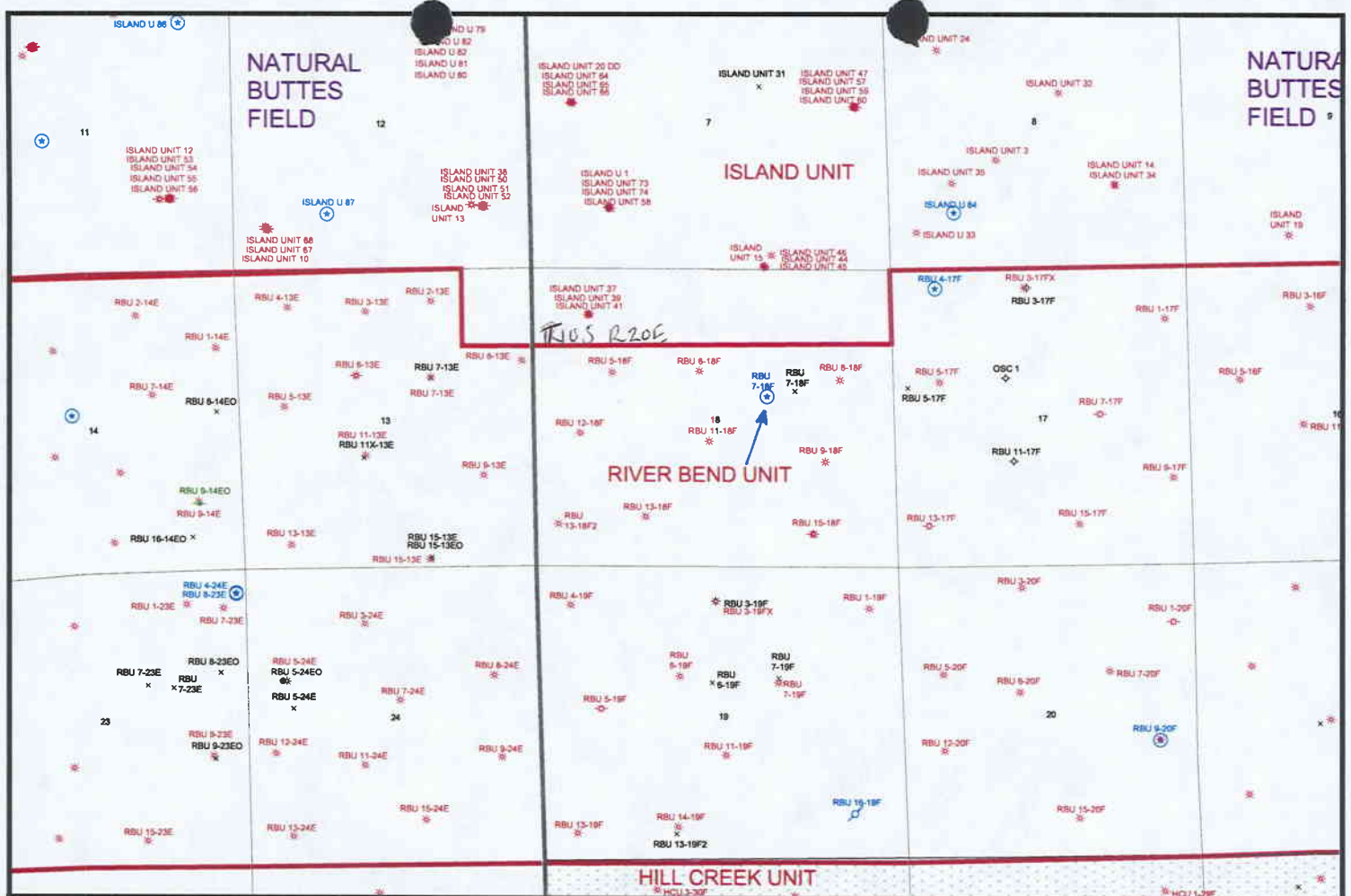
LOCATION AND SITING:

____ R649-2-3.
Unit RIVER BEND
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- federal approval
2- Spacing stip
3- OIL SHALE



OPERATOR: DOMINION EXPL & PROD (N1095)

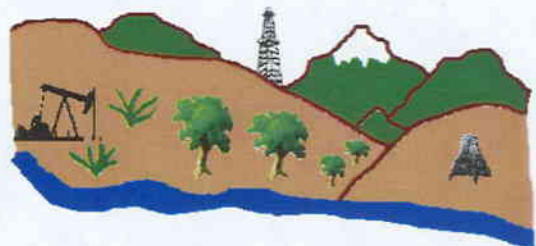
SEC. 18 T10S R20E

FIELD: NATURAL BUTTES (630)

UNIT: RIVER BEND

COUNTY: UINTAH

SPACING: R649-3-3 / EX LOCATION



Utah Oil Gas and Mining

Well Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERMAL
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON
DATE: 16-OCTOBER-2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

October 17, 2002

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 7-18F Well, 2261' FNL, 2207' FEL, SW NE, Sec. 18, T. 10 South,
R. 20 East, Uintah County, Utah

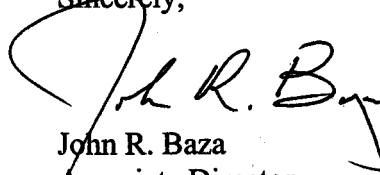
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34749.

Sincerely,



John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number River Bend Unit 7-18F
API Number: 43-047-34749
Lease: U-013769

Location: SW NE Sec. 18 T. 10 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESCRIPTION AND SERIAL NO. U-013769	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME River Bend Unit	
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134		8. FARM OR LEASE NAME, WELL NO. RBU 7-18F	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.) At surface 2261' FNL & 2207' FEL, NW NE At proposed prod. zone 2261' FNL & 2207' FEL, NW NE		9. API NUMBER	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 17.1 miles South of Ouray		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 2207'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-10S-20E	
16. NO. OF ACRES IN LEASE 196		12. COUNTY OR PARISH Utah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE UT	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1247'		20. ROTARY OR CABLE TOOLS R	
19. PROPOSED DEPTH 7,500'		22. APPROX. DATE WORK WILL START 15-Feb-03	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5112'			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	500'	465 Sx
12 1/4"	8 5/8" J-55	32#	2,200'	1,000 Sx
7 7/8"	5 1/2" Mav-80	17#	7,500'	480 Sx

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.

Dominion requests that this complete application for permit to drill be held confidential.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 10/9/02
(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard R. Leavitt TITLE Assistant Field Manager Mineral Resources DATE 01-15-2003
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 21 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.

Well Name & Number: RBU 7-18F

API Number: 43-047-34749

Lease Number: UTU - 013769

Location: SWNE Sec. 18 TWN: 10S RNG: 20E

Agreement: RIVER BEND WS MV AB

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that will entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the intermediate casing shoe, identified at 2,200 ft. If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.
All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office.

All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Construction:

No surface soils will be used for construction of the location.

Methods of Handling Waste Disposal:

If a 12-mill reserve pit liner will be used it will first be bedded with sufficient bedding to cover any rocks to prevent breakage of the liner. If straw is used the straw will be certified as weed free and have the appropriate weed free labels.

Plans For Reclamation Of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale saltbush	Atriplex confertifolia	3 lbs/acre
Gardners saltbush	Atriplex gardneri	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
Indian rice grass	Oryzopsis hymenoides	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled topsoil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator DOMINION EXPL. & PROD., INC.		Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com	
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		8. Well Name and No. RBU 7-18F	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T10S R20E SWNE 2261FNL 2207FEL		10. Field and Pool, or Exploratory NATURAL BUTTES		9. API Well No. 43-047-34749	
		11. County or Parish, and State UINTAH COUNTY, UT		7. If Unit or CA/Agreement, Name and/or No.	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/7/03 Spud well.

2/8/03 Ran 12 jts. 13 3/8", 48#, H-40 csg., set @ 518.90'. Cemented w/465 sks Type "V". Good returns through out, circulated 35 bbls to surface. WO Drilling Rig.

RECEIVED

FEB 19 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #18558 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 02/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 6

FEB 19 2003

009

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N 0005 1095

Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-34749	RBU 7-18F	SWNE	18	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>7050</i>	<i>2/7/2003</i>	<i>2-19-03</i>		
Comments: CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

2/13/2003

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

MB No. 1004-0135

Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3. Address and Telephone No.

(435)722-4521

P.O. Box 1360 Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2261' FNL, 2207' FEL, SW/NE
SECTION 18, T10S, R20E**

5. Lease Serial No.

U-013769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU 7-18F

9. API Well No.

43-047-34749

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒

NOTICE OF INTENT

☐

Acidize

☐

Fracture Treat

☐

Recomplete

☐

SUBSEQUENT REPORT

☐

Alter Casing

☐

New Construction

☐

Temporarily Abandon

☐

FINAL ABANDONMENT NOTICE

☒

Casing Repair

☐

Plug and Abandon

☐

Water Disposal

☐

Change Plans

☐

Plug Back

☐

Water Shut-Off

☐

Convert to Injection

☐

Production (Start/Resume)

☐

Well Integrity

Deepen

Reclamation

☐

Other

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator requests authority to replace a 3" OD pipeline with a 4" OD pipeline**Accepted by the
Utah Division of
Oil, Gas and Mining****RECEIVED****FEB 25 2003****DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

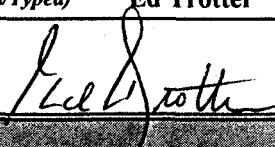
Name (Printed/Typed)

Ed Trotter**FOR RECORD ONLY**

Title

Agent

Signature



Date

2-13-2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

TITLE

DATE

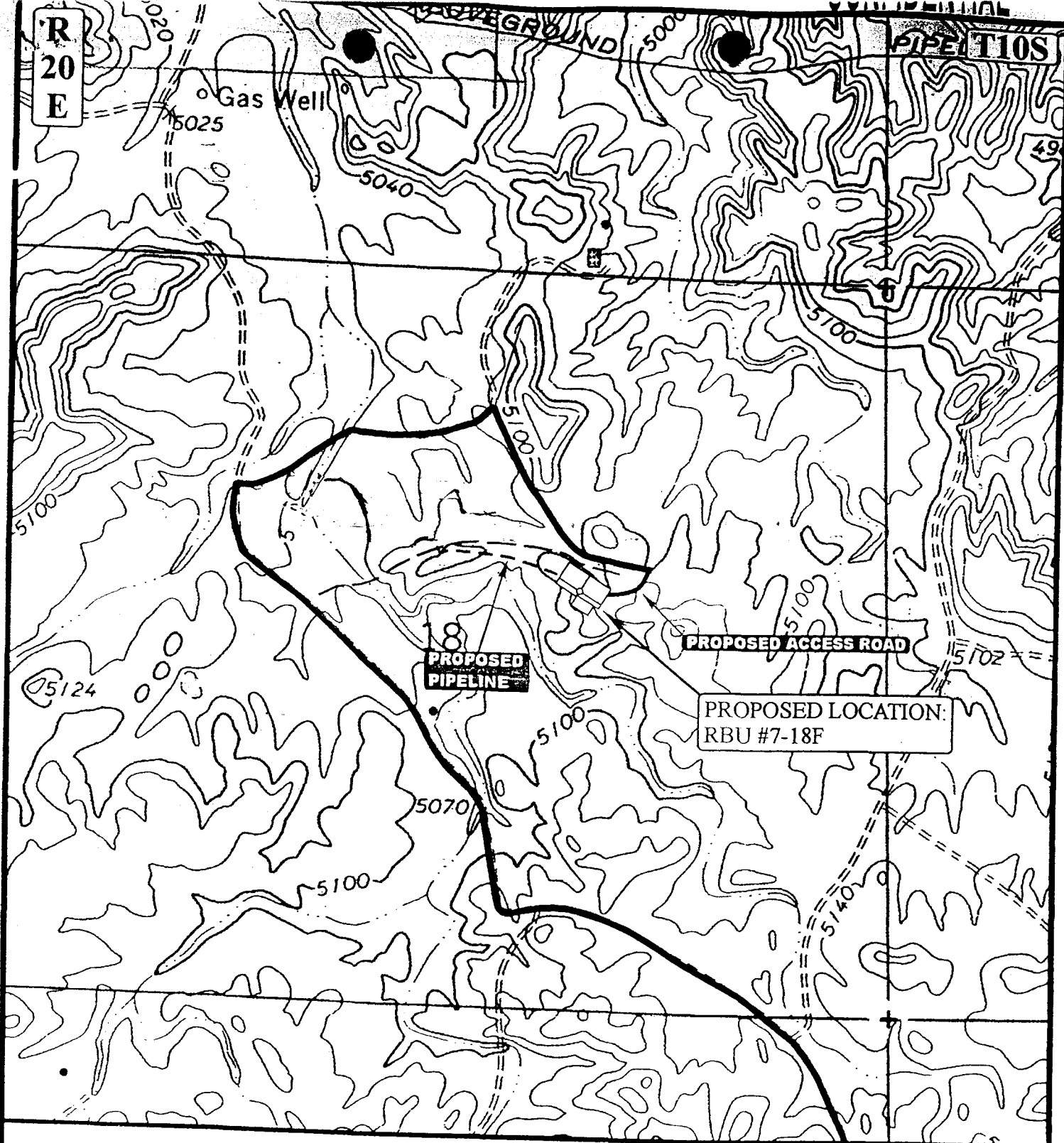
Conditions of approval, if any, are attached. Approval of this notice

Office

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



LEGEND:

Pipeline to be upgraded to 4" OD --- ---



DOMINION EXPLR. & PROD., INC.

RBU #7-18F

SECTION 18, T10S, R20E, S.L.B.&M.

2261' FNL 2207' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10	29	01
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013769
2. Name of Operator DOMINION EXPL. & PROD., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		8. Well Name and No. RBU 7-18F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T10S R20E SWNE 2261FNL 2207FEL		9. API Well No. 43-047-34749
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/17/03 Verbal approval received f/Ed Forsman use 3,000# BOPE equipment instead of 5,000# as stated in original permit.


2/17/03 Ran 53 jts. 8 5/8", 32#, J-55 8rd csg., set @ 2175'. Cemented lead w/290 sks Type "V", tailed w/320 sks Type G. Good returns during cmt job, circulated 40 bbls cmt to surface.

2/20/03 Drilling @ 5674'.

RECEIVED

FEB 26 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #18802 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
 Signature (Electronic Submission)	Date 02/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **18802**:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **2/21/2003**

Current status of submission: **RECVD**

Sent to BLM office: **Vernal**

Lease number: **U-013769**

Submitted attachments: **0**

Well name(s) and number(s):

RBU #7-18F

To edit, view, or add a note, [click here](#) this note is for your (the operator's) use only and will not be sent to the BLM

To use this Sundry Notice to file another  [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

To return to the Previous Submissions screen, [click here](#).

To return to the Operator Main Menu, [click here](#).

RECEIVED

FEB 26 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RBU 7-18F

9. API Well No.
43-047-34749

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DOMINION EXPL. & PROD., INC.

Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T10S R20E SWNE 2261FNL 2207FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/25/03 Ran 175 jts. 5 1/2", 17# Mav-80 8rd csg., set @ 7513.9'. Cemented lead w/110 sks Hifil, tailed w/585 sks HLC. Good returns through out job. Clean pits. Release rig.

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MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #19022 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Carla Christian
Signature (Electronic Submission)

Date 02/28/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

CONFIDENTIAL

Dominion E & P

Well History Report

Friday, April 04, 2003

T105 R20E SEC-18
43-047-34749

Page 10 of 13

RBU #7-18F	<u>Objective(s)</u>	<u>Casing Set</u>	AFE #	Amount:
NATURAL BUTTES 630 Field			WellType: Development	TDC:
UINTAH County, UT			Activity: Completion	
Op: DOMINION EXPLORATION & P			WI:	
Rig	TD:		Start:	Spud:
				First Sales:
				Lifetime Cum \$:

2806 gallons pumped YF120LG/N2 @ 5.7 ppg sand concentration.

2807 gallons pumped YF120LG/N2 @ 7.1 ppg sand concentration.

3236 gallons pumped YF120LG/N2 @ 7.9 ppg sand concentration.

5427 gallons WF110 slick water flush.

Total frac fluid pumped 540 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 5510',

PresentOperation☐inpDATE☐inpRIG☐inpDAILY_COST☐WH_DETAILS☐inpACTION☐inpdaysHistory☐inpDREPO
RT☐MaxAI☐WH_ORDER☐Action☐inpLCum_Cost☐inpCumCompl☐inpCum_CostFlow Report 3/6/2003 \$0.00 "Well flowing to pit on 18/64 choke. Had 900 FCP. Gas would burn, SI, RU
flowline & turned to sales, had equipment problems, SI for repairs, turned back to sales at 11:45 am, well made 200
bbls fluid, still bringing large amounts of fluid to separator,Total frac fluid pumped 540 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 5510', perforate interval #5
@ 5304-5319'. Fraced interval #5 w/ 46,380# 20/40 Ottawa sand. Pumped frac at an avg. rate of 29.5 bpm, using
124,000 scf of N2 and 287 bbls of fluid. Avg surface treating pressure was 2826 psi w/ sand concentrations stair
stepping from 2.4 ppg to 8.0 ppg.

2793 gallons Pad YF120G/N2 gel.

1425 gallons pumped YF120LG/N2 @ 2.4 ppg sand concentration.

1408 gallons pumped YF120LG/N2 @ 4.1 ppg sand concentration.

1407 gallons pumped YF120LG/N2 @ 5.6 ppg sand concentration.

1405 gallons pumped YF120LG/N2 @ 7.0 ppg sand concentration.

2868 gallons pumped YF120LG/N2 @ 8.0 ppg sand concentration.

749 gallons WF110 slick water flush.

Total frac fluid pumped 287 bbls. Flushed w/ N2, ISIP 2654 psi, Force closed frac. Flowed to the pit @ 1/2 bpm for
30 minutes. Put well on a 12/64 (2538 psi) choke overnight. Turned well over to production.

03/07/03	CumW:	Daily:	\$0
		CumC:	

Well flowing to sales on 16/64 choke, made 507 MCF, 205 bbls fluid, 1019 FCP, 81 SL, put on 16/64 choke.

03/08/03	CumW:	Daily:	\$0
		CumC:	

Made 1137 MCF, 0 bbl oil, 104 bbls wtr., FCP 987, 16/64 choke.

03/09/03	CumW:	Daily:	\$0
		CumC:	

Made 1288, 0 bbls oil, 106 bbls wtr, FCP 897, 16/64 choke, LP 83.

03/10/03	CumW:	Daily:	\$0
		CumC:	

Made 1253 MCF, 0 bbl oil, 70 bbl wtr, 875 FCP, 93 LP, changed choke to 17/64.

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APR 08 2003

DIV. OF OIL, GAS & MINING

Dominion E & P Well History Report

Friday, April 04, 2003

Page 11 of 13

RBU #7-18F	Objective(s)	Casing Set	AFE #	Amount:
NATURAL BUTTES 630 Field			WellType: Development	TDC:
UINTAH County, UT			Activity: Completion	
Op: DOMINION EXPLORATION & P			WI:	
Rig	TD:		Start:	Spud:
				First Sales:
				Lifetime Cum \$:
03/11/03	CumW:		Daily:	\$0
			CumC:	
Made 1253 MCF, 0 bbls oil, 74 bbls wtr., 765 FCP, 79 SL, changed choke from 17/64 to 18/64.				
03/12/03	CumW:		Daily:	\$0
			CumC:	
Made 1234 MCF, 0 oil, 64 wtr., 685 FCP, 323 SL, 18/64 choke.				
03/13/03	CumW:		Daily:	\$0
			CumC:	
Made 1190 MCF, 0 bbls oil, 57 bbls wtr, 656 FCP, 314 SL 18/64 choke.				
03/14/03	CumW:		Daily:	\$0
			CumC:	
Made 1426 MCF, 0 bbls oil, 75bbls wtr, 484 FCP, 81 SL, changed choke from 18/64 to 20/64 open choke to 20/64.				
03/15/03	CumW:		Daily:	\$0
			CumC:	
Well flowing up csg to sales on 20/64 choke. Made 1372 MCF, 0 bbls oil, 74 bbls wtr., FCP 377, SLP 89, 20/64 choke.				
03/16/03	CumW:		Daily:	\$0
			CumC:	
Made 1253 MCF, 0 bbls oil, 54 bbls wtr, FCP 302, SLP 89, 20/64, opened to 22/64.				
03/17/03	CumW:		Daily:	\$0
			CumC:	0
Made 1198 MCF, 0 bbls oil, 54 bbls wtr., 281 FCP, 84 SL, 22/64 choke, opened to 24/64.				
03/18/03	CumW:		Daily:	\$0
			CumC:	
Made 916 MCF, 44 bbls wtr, 0 bbls oil, 255 FCP, 78 SL, 24/64 choke opened to 32/64.				
03/19/03	CumW:		Daily:	\$0
			CumC:	
1298 MCF, 0 bbls oil, 60 bbls wtr, FCP 153, SL 79, 32/64 choke. Changed 48/64				
03/20/03	CumW:		Daily:	\$0
			CumC:	
1111 MCF, 32 bbls wtr, 3 bbls oil, 143 FCP, 85 SL, 48/64 choke.				

Dominion E & P

Well History Report

Friday, April 04, 2003

Page 12 of 13

RBU #7-18F	Objective(s)	Casing Set	AFE #	Amount:
NATURAL BUTTES 630 Field			WellType: Development	TDC:
UINTAH County, UT			Activity: Completion	
Op: DOMINION EXPLORATION & P			WI:	
Rig	TD:		Start:	Spud:
				First Sales:
				Lifetime Cum \$:
03/21/03	CumW:		Daily:	\$0
			CumC:	
Made 838 MCF, 33 bbls wtr, 3 bbls oil, 114 FCP, 88 SL, 48/64 choke.				
03/22/03	CumW:		Daily:	\$0
			CumC:	
Made 866 MCF, 35 bbl wtr, 0 bbl oil, 133 FCP, 86 SL, 48/64 choke. MIRU Pool Well Service. Well flowing, shut operations down over the weekend.				
03/23/03	CumW:		Daily:	\$0
			CumC:	
Well made 852 MCF, 29 bbls wtr, 0 oil, 111 FCP, 91 SL, 48/64 choke. SIW, MIRU Workover to RIH w/Tbg & remove frac plugs.				
03/24/03	CumW:		Daily:	
			CumC:	
MIRU Cutter Wire Line Service. RIH, set top kill 5K Plug @ 5030' KB. POOH, RD wireline. Blow down well. ND frac valve, NU BOPE. PU and RIH w/ 4-3/4" Rock Tooth Bit, pump off Bit Sub, PSN and 161 jts 2-3/8" Tbg, tag plug @ 5030' KB. NU Drilling stack, RU quick test and test BOPE. Good Test. RD tester. RU Drilling Equipment, and ACE West Foaming unit. Drill up plug @ 5030' KB. Circulate well clean. RD swivel and shut well in over night.				
03/25/03	CumW:		Daily:	
			CumC:	
W/EOT @ 5050' KB, SICP 640#, SITP 75#. Open well to pit on a 48/64 choke. RIH, tag CBP @ 5510' KB. Drill up plug. Continue in hole, drill up plugs @ 5810', 6110' and 6500' KB. RIH to 6893' KB, No fill. Circulate well clean, spot 25 gallons of Biocide in rat hole. POOH w/EOT @ 6688.82' KB, PSN @ 6685' KB. Land Tbg on hanger, ND BOPE, NU Wellhead. Pump Off 1/2 of pump off bit sub w/foaming unit @ 950#. RD Foaming unit. Flow well to unload. Tbg died, shut well in overnight. Tbg Detail: Tbg hanger .75 214 jts 2-3/8" Tbg 6677.71 PSN 1.10 1/2 of Pump Off Sub 1.80 EOT @ 6688.82				
03/26/03	CumW:		Daily:	
			CumC:	
SITP 640#, SICP 800#. RD Rig and Equipment. Move to the RBU 10-14F. Cost \$955. Well loaded up after workover to remove plugs & install Tbg. MIRU Triple J, 825 SICP, 20 SITP, RIH w/cups, made 1 run, well flowed, flow to tank 1/2 hr to clean up. Turn over to production. RD, move off. Cost \$ 865.				

Dominion E & P

Well History Report

Friday, April 04, 2003

Page 13 of 13

RBU #7-18F	Objective(s)	Casing Set	AFE #	Amount:
NATURAL BUTTES 630 Field			WellType: Development	TDC:
UINTAH County, UT			Activity: Completion	
Op: DOMINION EXPLORATION & P			WI:	
Rig	TD:		Start:	Spud:
				First Sales:
				Lifetime Cum \$:
03/27/03	CumW:		Daily:	\$0
			CumC:	
Well made 560 MCF, 2 bbls oil, 34 bbls wtr., 495 FTP, 627 SICP, 85 SL 16/64 choke, changed to 24/64, 17 hrs Flowtime.				
03/28/03	CumW:		Daily:	\$0
			CumC:	
Well made 870 MCF, 0 bbls oil, 42 bbls wtr, FTP 184, SICP 474, SL 104, 24/64 choke, opened to 35/64 choke.				
03/29/03	CumW:		Daily:	\$0
			CumC:	
Made 992 MCF, 0 oil, 61 wtr, FTP 142, SICP 403,SL 88, opened to 48/64 choke.				
03/30/03	CumW:		Daily:	\$0
			CumC:	
Made 924 MCF, 0 oil, 44 wtr., FTP 149, SICP 372, SLP 112, 48/64 choke.				
03/31/03	CumW:		Daily:	\$0
			CumC:	
Made 889 MCF,0 oil, 40 wtr, FTP 133, SICP 353, SL98, 48/64 choke.				
04/01/03	CumW:		Daily:	\$0
			CumC:	
Made 813 MCF, 20 bbls oil, 13 bbls wtr. FTP 124, 354 SICP, 88 SL, 48/64 choke.				
04/02/03	CumW:		Daily:	\$0
			CumC:	
Made 803 MCF, 0 oil, 32 wtr, 119 FTP, 340 SICP, 84 SL, 48/64.				
04/03/03	CumW:		Daily:	\$0
			CumC:	
Made 769 MCF, 0 oil, 35 wtr, 120 FTP, 333 SICP, 89 SL, 48/64 choke.				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

UTU-013769

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

River Bend Unit

8. Lease Name and Well No.

RBU 7-18F

2. Name of Operator

Dominion Exploration & Production, Inc.

3. Address

14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)

405-749-1300

9. API Well No.

43-047-34749

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

At top prod. Interval reported below

2261' FNL & 2207' FEL, SW/NE

At total depth

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14. Date Spudded

02/07/03

15. Date T.D. Reached

02/23/03

16. Date Completed

D&A

Ready to prod. 03/06/03

17. Elevations (DF, RKB, RT, GL)*

GL 5039'

18. Total Depth: MD 7524'
TVD

19. Plug Back T.D.: MD 6893'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron

Gamma Ray/Caliper Log - 4-21-03

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	519'		465 Sx		Circ.	
12 1/4"	8 5/8"	32#	Surface	2175'		610 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	7514'		695 Sx		3840'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6,689'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Chapita Wells	6552'	6721'	6552'-59', 6562'-68', 6710'-21'		51	Open
B) Chapita Wells	6200'	6406'	6200'-15', 6374'-06'		47	Open
C) Chapita Wells	5917'	5968'	5917'-21', 5934'-37', 5952'-68'		98	Open
D) Chapita Wells	5640'	5691'	5640'-50', 5677'-91'		50	Open
E) Wasatch	5304'	5331'	5304'-14', 5319'-31'		46	Open
F)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6552' - 6721'	Frac w/78,240# 20/40 Ottawa sand, 23,562 Gal YF120LG and 213.7 (Mscf) N2.
6200' - 6406'	Frac w/82,559# 20/40 Ottawa sand, 23,901 Gal YF120LG and 218.7 (Mscf) N2.
5917' - 5968'	Frac w/50,280# 20/40 Ottawa sand, 17,939 Gal YF120LG and 149.8 (Mscf) N2.
5640' - 5691'	Frac w/78,944# 20/40 Ottawa sand, 22,678 Gal YF120LG and 202.3 (Mscf) N2.
5304' - 5331'	Frac w/31,610# 20/40 Ottawa sand, 12,054 Gal YF120LG and 123.9 (Mscf) N2.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/03	04/08/03	24	→	0	669	32			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32	107	306	→	0	669	32			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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PERIOD

EXPIRED

CN 4-6-04

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas. Depth
				Wasatch Tongue	4364'
				Uteland Lime	4582'
				Wasatch	4730'
				Chapita Wells	5632'
				Uteland Buttes	6864'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date April 16, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.				Unit:	RIVER BEND			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (817) 870-2800		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2261' FNL & 2207' FEL SEC 18G-T10S-R20E

5. Lease Serial No.

U-013769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU #7-18F

9. API Well No.

43-047-34749

10. Field and Pool, or Exploratory Area

NATURAL BUTTES WASATCH

11. County or Parish, State

UTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>WATER</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>ISOLATION</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to repair the casing & squeeze the water producing zone per the attached procedure.

RECEIVED

AUG 14 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 9.8.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D BINGHAM

Title **REGULATORY COMPLIANCE TECH**

Signature

Date **8/12/08**

Approved by

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date 9/4/08
By [Signature]
Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

RBH _____
TJF _____
DLC _____

**River Bend Unit #7-18F
Unit G, Sec 18, T 10 S, R 20 E
Uintah County, Utah**

Repair Casing/Squeeze Water Producing Zone

Surf csg: 13-3/8" csg @ 518'. Circ cmt to surf.

Int csg: 8-5/8", 32#, J-55 csg @ 2,175'. Circ cmt to surf.

Prod csg: 5-1/2", 17#, MAV-80 csg @ 7,513', PBD @ 7,470'

Cement: 110 sx Hi Fill cmt w/16% gel, 0.6% EX-1, 1% HR-7, 3% salt, & 10 pps Gilsonite +
585 sx HLC cmt w/35% POZ, 6% gel, 3% salt, 1% EX-1, 6% Halad-322, & 2% HR-5.
Did not circ cmt to surf.

Tbg: MS, SN, 198 jts 2-3/8" tbg. EOT @ 6,189', SN @ 6,188'

Perforations: Wasatch: 6,710'-6,721', 6,562'-6,568', 6,552'-6,559' (2 spf, 92 ttl), 6,374'-6,406',
6,200'-6,215' (2 spf, 47 ttl), 5,952'-5,968', 5,934'-5,937', 5,917'-5,921' (2 spf, 49
ttl), 5,677'-5,691', 5,640'-5,650' (2 spf, 50 ttl), 5,319'-5,331', 5,304'-5,314' (2 spf,
46 ttl)

Current: Shut in

Casing Leak: Estimated to be between 2,200'-3,800' (Bird's Nest Formation)

Workover Procedure

- 1) MIRU PU. MI 1 - 500 bbl frac tank and 1 flow back tank. Fill the frac tank with 2% KCl water.
- 2) ND WH. NU BOP.
- 3) TOH w/2-3/8" tbg. TIH with 4-3/4" bit and scraper and 2-3/8" tubing. CO csg to $\pm 6,000'$. TOH with bit and scraper.
- 4) TIH with 5-1/2" RBP, RBP release tool, 5-1/2" packer, and 2-3/8" tbg to surface.
- 5) Set RBP and packer based on the schedule below. *Note: If Test Zone #3 kicks off, contact Brock Hendrickson and wait for further instructions.*

DESCRIPTION	DEPTH	RBP SET DEPTH	PKR SET DEPTH
Swab Test Zone #3	5,917'-5,968'	6,000'	5,900'
Casing Leak Isolation	2,200'-3,800'	Isolate to smallest possible interval	

- 6) TOH with tbg, packer, and RBP.
- 7) Set CIBP within 40' of bottom perf and set retainer $\pm 100'$ above non-gas producing zone and finally the casing leak.
 - a) Squeezes will be down 2-3/8" tbg, as per chart.
- 8) CONTACT BLM/Utah OGC PRIOR TO SQUEEZE OPERATIONS.

9) RU surface lines and test to 5,000 psig. EIR and obtain rates and pressures.

10) Pump ASTM Class G cmt with 2% CaCl₂ (mixed @ 14.8 ppg & 1.35 cuft/ft) down tbg. Flush with 2% KCl water to end of BHA, plus an additional 2 bbls over tbg volume.

DESCRIPTION	PERFS	CIBP DEPTH	CICR DEPTH	FLUSH (GAL)	SX OF CMT
Swab Test Zone #3	5,917'-5,968'	5,980'	5,800'	1,025	250
Casing Leak Isolation	2,200'-3,800'	Within 40' below leak	±100' above leak	TBD (0.16239 gal/ft tbg cap)	670 (50% OH/csg excess & 25% csg/csg excess)

11) TOH with BHA.

12) ALLOW CEMENT TO SET FOR APPROXIMATELY 24 HRS PRIOR TO DRILLING OUT.

13) TIH w/4-3/4" mill & 2-3/8" tbg. Drill out CICR(s), cement, & CIBP(s). CO to PBTD (7,470'). TOH with BHA.

14) TIH w/5-1/2" RBP, 5-1/2" packer, SN, and 2-3/8" tubing. Pressure test each squeeze zone to 500 psig for 30". Record test on chart.

15) If cement squeezes test, land packer & RBP as indicated in the chart, below. Acidize perfs down 2-3/8" tubing with 7.5% HCl. Pump at an acid rate of 12 bpm. Over flush with 1 bbl 2% KCl water.

RBP DEPTH	PACKER DEPTH	FORMATION	PERFS	ACID (GAL)	FLUSH (GAL)
6,750'	6,500'	Chapita Wells	6,552'-6,721'	330	1,300
6,425'	6,150'	Chapita Wells	6,200'-6,406'	700	1,300
5,700'	5,600'	Chapita Wells	5,640'-5,691'	350	1,050
5,350'	5,275'	Wasatch	5,304'-5,331'	330	950

16) TOH w/BHA. Lay down packer & RBP.

17) TIH w/NC, SN, and 2-3/8" tubing. Land EOT @ ±6,551', SN @ ±6,550'.

18) ND BOP. NU WH.

19) Swab well until clean fluid is obtained and well kicks off.

20) Drop BHBS. Drop plunger.

21) RDMO PU. Return well to production.

22) Report rates and pressures to Brock Hendrickson.

Regulatory:

1. Submit sundry to BLM and Utah DOGM to squeeze casing leak and Wasatch perforations (5,917'-5,968')
2. Submit subsequent sundry to BLM and Utah DOGM to acid stimulate existing Wasatch perforations.

Equipment:

1. 920 sx Class G cmt (mixed @ 14.8 ppg & 1.35 cuft/ft)
2. 1,710 gallons 7.5% HCl acid
3. 5-1/2" RBP
4. 5-1/2" Service Packer
5. 2 – 5-1/2" CIBP
6. 2 – 5-1/2" CICR
7. 4-3/4" bit and scraper
8. New SN, BHBS, and plunger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRecord
CleanupFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DOGM COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,261' FNL & 2,207' FEL SWNE SEC 18-T10S-R20E

5. Lease Serial No.

H-013769

6. Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU #7-18F

9. API Well No.

43-047-34749

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

WASATCH

11. County or Parish, State

UINTAH

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>WATER ISOL</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. repaired the casing, squeezed the water producing zone, & acidized this well per the attached Morning Report.

RECEIVED

APR 23 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY CLERK

Signature

Barbara A. Nicol

Date 4/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

4/20/2008 - 4/21/2009
Report run on 4/21/2009 at 10:54 AM

Riverbend Unit 07-18F

Section 18-10S-20E, Uintah, Utah, Roosevelt
Objective: Casing Leak / Rpr
Date First Report: 10/2/2008
Method of Production: Flowing

10/2/2008 MIRU BHWS #3. BD well. Well flwg wtr fr/5-1/2" csg & 8-5/8" surf csg. ND WH. NU BOP. SD 4 hrs to rep rig. PU & TIH w/17 jts 2-3/8" tbg. Tgd fill @ 6717'. TOH & LD 17 jts tbg. Cont to TOH w/198 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN & mule shoe col. Found hole in 112th jt @ 3504'. Tbg fr/3504'- EOT @ 6188' had hvy corr. Recd BHBS & plngr in the btm of 150th jt @ 4690'. SWI & SDFN.

===== Riverbend Unit 07-18F =====
10/3/2008 . Well flwg wtr. TIH w/ 90 jts 2-3/8" tbg w/ hvy corr. TOH & LD same 90 jts 2-3/8" tbg & send to yard. TIH w/4-3/4" bit, 5-1/2" csg scr & 193 jts 2-3/8" tbg. Tgd fill @ 5991'. TOH w/ tbg. LD bit & csg scr. SWI & SDFWE.

===== Riverbend Unit 07-18F =====
10/4/2008 TIH w/5-1/2" RBP, 5-1/2" pkr & 128 jts 2-3/8" tbg. Set RBP @ 3945' & pkr @ 3930'. Tstd tbg & tls to 2500 psig, 5", gd tst. Rlsd pkr. Cont tst for HIC. Located 2 holes in csg. 1st HIC between 2291' - 2323', 2nd HIC between 3560' - 3598'. Retv RBP & TOH w/tbg. LD RBP & pkr. SWI & SDFN.

===== Riverbend Unit 07-18F =====
10/7/2008 MIRU WLU. RIH & set 5-1/2" CBP @ 4030'. POH & LD setting tl. RDMO WLU. TIH w/ 5-1/2" CICC & 108 jts 2-3/8" tbg. Set CICC @ 3378'. MIRU Pro-Petro Cmt. PT surf equip to 5000 psig. Gd tst. Estb circion rate of 1.5 BPM @ 1200 psig on HIC fr/3560'- 3594'. Circ 200 sx (41 bbls) class G cmt w/ add .2% fld loss & .2% cmt dispersant. Thru HIC fr/3560'-3596' to HIC fr/2291'- 2323'. SD & SWI w/ 5 sx (1 bbl) remaining in tbg. Mon press for 20". Press stablized @ 350 psig. TOH w/ tbg to 2323' FS. RC until cln. TOH w/remaining tbg & LD stringer tl. TIH w/ #2 CICC & 70 jts tbg. Set CICC @ 2195'. Estb circion rate of 2 BPM @ 600 psig. Circ 400 sx (82 bbls) class G cmt w/add, thru HIC fr/2291'- 2323' & up 8-5/8" surf csg. Did not see cmt @ surf. SD & SWI. Mon press for 10". Press stablized @ 100 psig. Pull out of CICC & RC until cln. RDMO Pro-Petro. TOH w/ tbg & LD stinger tl. SWI & SDFN

===== Riverbend Unit 07-18F =====
10/8/2008 MIRU B&C tester's. Tst BOP to 5000 psig, Gd tst. RDMO B&C. TIH w/ 4-3/4" bit & 70 jts 2-3/8" tbg. Tgd TOC @ 2190'. RU pwr swivel. Estb circion w/2% KCl wtr. DO 5' of cmt to CICC @ 2195'. DO CICC in 5 hrs drlg. Cont to DO 32' of cmt to 2227'. Circ cln. PUH 30'. SWI & SDFN.

===== Riverbend Unit 07-18F =====
10/9/2008 Estb circ w/2% KCl wtr. DO cmt 2227'- 2351' (124'). Note: No cmt fr/2290'- 2310'. Circ cln. PT sqz fr/2291'- 2323' w/no sucess. EIR of 1 BPM @ 400 psig. RD pwr swivel. TIH & tgd cmt @ 2580'. TOH w/tbg & LD bit. TIH w/mule shoe col & 70 jts 2-3/8" tbg. EOT @ 2201'. MIRU cmt crew. Sqz HIC fr/2291'- 2323' w/125 sx (25 bbls) class G cmt w/add 2% CaCl accelerator. Estb 2500 psig sqz w/115 sx (23 bbls) cmt in form & 10 sx (2 bbls) cmt remainig in pipe. TOH w/20 jts tbg. EOT @ 1578'. RC until cln. Press sqz to 1500 psig. SWI. RDMO cmt crew. SDFN.

===== Riverbend Unit 07-18F =====
10/10/2008 TOH w/tbg & mule shoe col. TIH w/4-3/4" bit & 67 jts 2-3/8" tbg. Tgd cmt @ 2118'. RU pwr swivel & estb circion w/2% KCl wtr. DO cmt fr/2118'- 2327' & fell thru. Circ cln. RD pwr swivel. Isolate well & PT sqz fr/2291- 2323' to 500 psig. Press drpd 250 psig in 10". Rlsd press. TOH w/4 jts tbg. EOT @ 2227'. SWI & SDFWE.

EXECUTIVE SUMMARY REPORT

4/20/2008 - 4/21/2009
Report run on 4/21/2009 at 10:54 AM

10/13/2008 ===== Riverbend Unit 07-18F =====
PT HIC fr/2291'- 2323' to 500 psig. Press drpd 250 psig in 10'. BD sqz w/1500 psig & EIR of 1/4 BPM @ 1100 psig. Rlsd press. (WO cmt crew for following morning) TIH & tgd cmt @ 2580'. RU pwr swivel & estb circion w/2% KCl wtr. DO cmt fr/2580'- 2818'. Did not fall thru. Circ cln. RD pwr swivel. TOH w/ 90 jts 2-3/8" tbg. LD bit. SWI & SDFN.

10/14/2008 ===== Riverbend Unit 07-18F =====
TIH w/mule shoe col & 71 jts 2-3/8" tbg. EOT @ 2225'. MIRU cmt crew. PT surf equip to 5000 psig. EIR of 1/2 BPM @ 1000 psig. Sqzd HIC fr/2291'- 2323' w/50 sx, 10 bbls) class G cmt w/add .2% fld loss & .2% cmt dispersant. Estb 2000 psig sqz w/45 sx (9 bbls) in form & 5 sx (1bbl) remaining in pipe. Rlsd press w/no flowback. RC until cln. RDMO cmt crew. TOH w/tbg. Press sqz to 1500 psig. SWI & SDFN.

10/15/2008 ===== Riverbend Unit 07-18F =====
Bd well. TIH w/4-3/4" drag bit & 71 jts 2-3/8" tbg. Tgd TOC @ 2225'. RU pwr swivel & estb circion. DO cmt fr/2225'- 2325' & fell thru. Circ cln. PT sqz on HIC fr/2291'- 2323' to 500 psig, 15", Gd tst. TIH & tgd cmt @ 2818'. Cont to DO cmt fr/2818'- 3067'. Circ cln. PUH 30'. SWI & SDFN.

10/16/2008 ===== Riverbend Unit 07-18F =====
Estb circion. DO cmt fr/3067' to CICC @ 3378'. Circ cln. RD pwr swivel. PT 5-1/2" csg fr/surf - CICC @ 3378' to 500 psig, 15". Gd tst. TOH w/108 jts 2-3/8" tbg. LD drag bit. SWI & SDFN.

10/17/2008 ===== Riverbend Unit 07-18F =====
TIH w/ 4-3/4" mill tooth bit & 104 jts 2-3/8" tbg. Tgd CICC @ 3378'. RU pwr swivel & estb circion. DO CICC in 3 hr drlg (no cmt below CICC). Circ cln. RD pwr. TIH & tgd CBP @ 4030' w/21 jts tbg. PT 5-1/2" csg fr/surf to 4030' w/ no sucess. EIR 1.5 BPM @ 500 psig (HIC fr/3560'-3594'). TOH w/tbg & LD bit. SWI & SDFWE.

10/20/2008 ===== Riverbend Unit 07-18F =====
TIH w/5-1/2" pkr & 110 jts 2-3/8" tbg. Set pkr @ 3443', but TCA would not PT. Move pkr & set @ 3381'. PT pkr & TCA to 500 psig, gd tst. (Another poss HIC @ +/- 3330'.) MIRU cmt crew. PT surf equip to 5000 psig. EIR of 1.5 BPM @ 600 psig. Attd to sqz HIC fr/ 3560'- 3594' w/ 125 sx class G cmt w/add .2% fld loss & .2% cmt dispersant. W/ no sucess. Pmp cmt away w/ 10 bbls 2% KCl wtr. WO more cmt for 2 hrs. EIR of 1 BPM @ 1100 psig. Sqz HIC fr/3560'- 3594' w/100 class G neat cmt. Estb 1500 psig sqz w/80 sx (16 bbls) in form & 20 sx (4 bbls) remaining in pipe. Rlsd pkr & RC cln. TOH w/38 jts tbg. EOT @ 2198'. Press sqz to 500 psig. SWI & SDFN.

10/21/2008 ===== Riverbend Unit 07-18F =====
Bd well. TOH w/ tbg & LD pkr. TIH w/4-3/4" drag bit & 108 jts 2-3/8" tbg. Tgd TOC @ 3381'. RU pwr swivel & estb circion. DO cmt fr/ 3381'- 3580' & fell thru. Circ cln. RD pwr swivel. PT sqz on HIC between 3420'- 3450' & HIC between 3560'-3594' to 700 psig. Press drpd to 0 psig in 15". TOH w/10 jts tbg. EOT @ 3287'. SWI & SDFN.

10/22/2008 ===== Riverbend Unit 07-18F =====
TOH w/ tbg & LD bit. TIH w/5-1/2" pkr & 112 jts 2-3/8" tbg. Set pkr @ 3505'. PT sqz fr/2291'- 2323' & fr/ 3420'-3450' to 500 psig, 15", gd tst. PT sqz fr/3560'-3594' to 500 psig. Press drpd to 0 psig in 10". BD sqz fr/3560'- 3594' w/2000 psig. MIRU cmt crew. EIR of 1/4 BPM @ 2200 psig. Sqz HIC fr/3560'-3594'. w/25 sx (5 bbl) class G cmt w/add .2% fld loss & .2% cmt disperant. Estb 2500 pig sqz w/15 sx (3 bbls) in form & 10 sx (2 bbls) remaining in pipe. Rlsd pkr & RC cln. PUH & set pkr @ 3474'. Press sqz to 1500 psig. SWI & SDFN.

===== Riverbend Unit 07-18F =====

EXECUTIVE SUMMARY REPORT

4/20/2008 - 4/21/2009
Report run on 4/21/2009 at 10:54 AM

10/23/2008 Rlsd pkr @ 3474'. TOH w/tbg & LD pkr. TIH w/4-3/4' drag bit & 112 jts 2-3/8" tbg. Tgd TOC @ 3505'. RU pwr swivel & estb circulation. DO cmt fr/3505'- 3558' & fell thru. Circ cln. RD pwr swivel. PT 5-1/2" csg fr/surf- 4030' to 500 psig, 15". Gd tst. TIH & Tgd CBP @ 4030'. Displ hole w/100 cln 2% KCl wtr. TOH w/tbg & LD bit. MIRU WLU. RIH w/ GR/CCL/CBL logging tls. Run CBL fr/4010'- 1270'. Log indic TOC @ 1770'. (Results sent to Farmington office for anal). RDMO WLU. TIH w/4-3/4" bit & 72 jt tbg. EOT 2246'. SWI & SDFN.

10/24/2008 ===== Riverbend Unit 07-18F =====
TIH w/ 46 jts tbg. Tgd remain of CIRC @ 4020'. RU pwr swivel & estb circion. DO remains of CIRC & CBP @ 4030' in 4 hr drlg. Circ cln. RD pwr swivel. TIH w/42 jts tbg. SD abv top perf. EOT @ 4984'. SWI & SDFWE.

10/27/2008 ===== Riverbend Unit 07-18F =====
TIH w/32 jts 2-3/8" tbg. Tgd sc BU @ 5980'. RU pwr swivel & estb circ. CO sc BU fr/ 5980' - 6010' & 6537' - 6560'. Circ cln. RD pwr swivel. TIH w/EOT @ 6750' (Btm perf @ 6721'). Attd to circ, but bit was plgd. TOH w/215 jts tbg & LD bit & csg scr. SWI & SDFN.

10/28/2008 ===== Riverbend Unit 07-18F =====
TIH w/5-1/2" RBP, 5-1/2" pkr & 194 jts 2-3/8" tbg. Set RBP @ 6025' & pkr @ 6000'. PT tbg & tls to 1000 psig, gd tst. Rlsd pkr, PUH & set @ 5902'. Isolate WA perfs fr/5917'- 5968'. RU & RIH w/swb tls. BFL @ 400' FS. S. 0 BO, 21 BLW (tbg vol), 6 runs, 2 hrs., FFL @ 5900' FS. RD swb tls. Load tbg w/21 BW & BD WA perfs fr/5917' - 5968'. EIR of 1 BPM @ 1800 psig. RU swb tls. BFL @ surf. S. 0 BO, 27 BLW, 10 runs, 3 hrs, FFL @ 5900' FS. RD swb tls. SWI & SDFN.

10/29/2008 ===== Riverbend Unit 07-18F =====
Bd tbg in 10", no fld recd. RU & RIH w/swb tls. BFL @ 4800' FS. S. 0 BO, 4 BLW, 2 runs, 1 hr. FFL @ 5900' FS. Made 1 hrly w/no fld recy. RD swb tls. Rlsd pkr @ 5902' & rtrv RBP @ 6025'. TOH w/tbg. LD RBP & pkr. TIH w/4-3/4" Fang bit, 5-1/2" csg scr & 170 jts 2-3/8" tbg. EOT @ 5289'. MIRU AFU & estb circion. Circ well for 2 hrs, until cln. Recd 213 bbls hvy blk wtr. Bd well. SWI & SDFN.

10/30/2008 ===== Riverbend Unit 07-18F =====
Bd well. TIH w/23 jts 2-3/8" tbg. Tgd fill @ 5990'. RU pwr swivel & AFU. Estb circion w/AFU. CO sc BU fr/5990'- 6114'. Circ cln. RD pwr swivel. TIH w/33 jts tbg. Tgd fill @ 7146'. RU pwr swivel. CO fr/7146'-7260'. Hd drlg fr/7255'-7260' (Btm perf @ 6721' & PBTD @ 7470'). Circ cln. RD pwr swivel. TIH w/4 jts tbg. EOT @ 7141'. SWI & SDFN.

10/31/2008 ===== Riverbend Unit 07-18F =====
W/EOT @ 7141'. RU AFU & estb circion. Circ well for 1 hr. Recd 78 BLW. 636 ttl fld recd. RDMO AFU. Bd well. TOH w/221 jts 2-3/8' tbg. LD csg scr & Fang mill. TIH w/5-1/2" RBP, 5-1/2" pkr & 218 jts tbg. Set RBP @ 6751. TIH w/8 jts tbg. EOT/pkr @ 6498'. Did not set pkr. Prep for ac job. SWI & SDFWE.

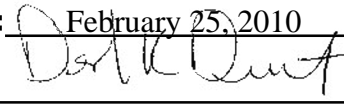
11/3/2008 ===== Riverbend Unit 07-18F =====
Set pkr @ 6495'. MIRU ac crew. A. CW perfs fr/6552'-6721' w/330 gals 15% HCL & flshd w/ 31 BW. Max inj rate 3 BPM @ 1900 psig. ISIP 1194 psig, 5"-413 psig & 10"-230 psig. Move tls. Set RBP @ 6461' & pkr @ 6150'. A. CW perfs fr/6200'- 6406' w/700 gals 15% HCL & flshd w/31 BW. Max inj rt 4 BPM & 2100 psig. ISIP 1263 psig. 5"-665 psig & 10"-322 psig. Move tls. Set RBP @ 5700' & pkr @ 5600'. A. CW perfs fr/5640'- 5691' w/350 gals 15% HCL & flshd w/26 BW. Max inj rt 3 BPM @ 1800 psig. ISIP 1290 psig, 5"-781 psig & 10"-643 psig. Move tls. Set RBP @ 5350' & pkr @ 5260'. A. WA perfs fr/5304'- 5331' w/330 gals 15% HCL & flshd w/24 BW. Max inj rt 3.5 BPM @ 1890 psig. ISIP 1285 psig, 5"-1103 & 10"-1080'. RDMO ac crew. Rlsd tls. TIH w/30 jts tbg. Set RBP @ 4000'. Displ well w/ cln 2% KCl wtr. SWI & SDFN.

EXECUTIVE SUMMARY REPORT

4/20/2008 - 4/21/2009
Report run on 4/21/2009 at 10:54 AM

11/4/2008 ===== Riverbend Unit 07-18F =====
MIRU B&C testers. PT & chart 5-1/2" csg fr/surf- 4000' to 500 psig, 30", gd
tst. PT BOP to 5000 psig, 15" gd tst. RDMO testers. Rlsd RBP @ 4000'. TOH
w/ tbg. LD RBP & pkr. TIH w/prod strg & Ld on well as follows: 210 jts 2-
3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN & mule shoe col. SN @ 6536', EOT @
6537', WA/CW perfs fr/5304'-6721' & PBD @ 7470'. RU swb tls. RIH w/ XTO's
1.90" tbg broach to SN, no ti spts. POH & LD broach. ND BOP. NU WH. RU &
RIH w/swb tls. BFL @ 2400' FS. S. 0 BO, 28 BLW, 4 runs, 2 hrs. FFL 3000'.
Drpd BHBS (w/ no ball & seat) & chased to SN w/ sbs. POH & LD swb tls. SWI
& SDFN.

11/5/2008 ===== Riverbend Unit 07-18F =====
RU & RIH w/swb tls. Chk fld lvl @ 3000' FS. Lt blow on tbg. RD swb tls.
SWI. RDMO BHWS #3. WO swb un.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 7-18F			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2261 FNL 2207 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047347490000			
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. proposes to plug & abandon this well per the attached procedure. A replacement well, the RBU 7-18FR, will be staked on the same location.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: February 25, 2010 By:  </div>					
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech			
SIGNATURE N/A	DATE 2/24/2010				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047347490000

- 1. A 200' plug (35sx) shall be balanced across the base of the Parachute Creek Member of the Green River formation from 3600' to 3400' as required by Board Cause No. 190-5(B).**
- 2. The plug across the top of the Green River formation shall be a minimum of 200' in length, as required by Board Cause No. 190-5(B).**

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 25, 2010
By: Dan K. Duff

River Bend Unit #07-18F
Sec 18, T 10 S, R 20 E
Uintah County, Utah
API: 43-047-34749
Plug and Abandon Well AFE# 1001055

Surf csg: 13-3/8", 48#, H-40, ST&C csg @ 519'. Cmt'd w/465 sxs, circ cmt to surf.
Intm csg: 8-5/8", 32#, J-55 csg @ 2,175'. Cmt'd w/610 sxs, circ cmt to surf.
Prod csg: 5-1/2", 17#, MAV-80 csg @ 7,514'. Cmt'd w/110 sx Hi-Fil lead and 585 sx HLC
Type V tail, did not circ cmt to surface. TOC @ 3,840' via CBL. CSG squeeze from
3,594'-2,291' w/1,025 sxs on 10/2008. New TOC @ 1,770' via CBL.
Cement Calc: 5-1/2" csg (0.1305 cuft/ft), 8-5/8" csg (0.342 cuft/ft), Annulus between 5-1/2"
csg & 8-5/8" csg (0.1772 cuft/ft)
Perforations: WA: 5,304'-14', 5,319'-31', 5,640'-50', 5,677'-91', 5,917'-21', 5,934'-37', 5,952'-
68', 6,200'-15', 6,374'-6,406', 6,552'-59', 6,562'-68', 6,710'-21'.
Tubing: SN, 210 jts 2-3/8", 4.7#, J-55 tbg. SN @ 6,536', EOT @ 6,537'
Status: Shut-In

Plugging Procedure

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 9.0 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1) Install and test location rig anchors. Comply with all State, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
- 2) TOH and tally 2-3/8" tbg.
- 3) **Plug #1 (Wasatch perforations and top, 5254' – 4680')**: Round trip a 5.5" casing scraper to 5254'. RIH and set CR at 5254'. Load casing with water and circulate well clean. Pressure test tubing to 800 PSI. Pressure test casing to 500 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 71 sxs Class B cement and spot a balanced plug inside casing to isolate Wasatch interval. Pull above the cement and load the casing with corrosion inhibited water. PUH.
- 4) **Plug #2 (8.625" casing shoe top, 2225' – 2125')**: Spot 17 sxs Class B cement inside casing to cover the 8.625" casing shoe top. TOH with tubing.
- 5) **Plug #3 (Green River top, 1447' – 1347')**: Perforate 3 HSC squeeze holes at 1447'. If the casing tested, then attempt to establish rate into the squeeze holes. Set a cement retainer at 1397'. Establish rate below CR. Mix and pump 47 sxs Class B cement, squeeze 30 below the CR and out the casing and then leave 17 sxs inside the casing. TOH and LD tubing.
- 6) **Plug #4 (13.375" casing shoe, 569' – Surface)**: Perforate 3 HSC squeeze holes at 569'. Establish circulation to surface out the bradenhead valve, circulate the BH annulus clean. Mix approximately 170

sxs Class B cement and pump down the 5.5" casing and circulate good cement to the surface. Shut in well and WOC.

- 7) ND BOP and cut off wellhead below surface casing head. Install P&A marker with cement to comply with regulations. RDMO and cut off anchors.

Regulatory:

- Submit NOI to acquire approval from BLM/Utah OGC to P&A well with 305 sxs Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield. **Make a note that a replacement well, the RBU 07-18FR will be staked on the same location.**

Equipment:

- 2 – 5.5" cement retainer

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 7-18F			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2261 FNL 2207 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047347490000			
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
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<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: <u>February 25, 2010</u> By: <u><i>Derek Duff</i></u> </div>					
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642			
SIGNATURE N/A		TITLE Regulatory Compliance Tech DATE 2/24/2010			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047347490000

- 1. A 200' plug (35sx) shall be balanced across the base of the Parachute Creek Member of the Green River formation from 3600' to 3400' as required by Board Cause No. 190-5(B).**
- 2. The plug across the top of the Green River formation shall be a minimum of 200' in length, as required by Board Cause No. 190-5(B).**

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 25, 2010
By: Dan K. Quist

River Bend Unit #07-18F
Sec 18, T 10 S, R 20 E
Uintah County, Utah
API: 43-047-34749
Plug and Abandon Well AFE# 1001055

Surf csg: 13-3/8", 48#, H-40, ST&C csg @ 519'. Cmdt w/465 sxs, circ cmt to surf.
Intm csg: 8-5/8", 32#, J-55 csg @ 2,175'. Cmdt w/610 sxs, circ cmt to surf.
Prod csg: 5-1/2", 17#, MAV-80 csg @ 7,514'. Cmdt w/110 sx Hi-Fil lead and 585 sx HLC
Type V tail, did not circ cmt to surface. TOC @ 3,840' via CBL. CSG squeeze from
3,594'-2,291' w/1,025 sxs on 10/2008. New TOC @ 1,770' via CBL.
Cement Calc: 5-1/2" csg (0.1305 cuft/ft), 8-5/8" csg (0.342 cuft/ft), Annulus between 5-1/2"
csg & 8-5/8" csg (0.1772 cuft/ft)
Perforations: WA: 5,304'-14', 5,319'-31', 5,640'-50', 5,677'-91', 5,917'-21', 5,934'-37', 5,952'-
68', 6,200'-15', 6,374'-6,406', 6,552'-59', 6,562'-68', 6,710'-21'.
Tubing: SN, 210 jts 2-3/8", 4.7#, J-55 tbg. SN @ 6,536', EOT @ 6,537'
Status: Shut-In

Plugging Procedure

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 9.0 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1) Install and test location rig anchors. Comply with all State, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
- 2) TOH and tally 2-3/8" tbg.
- 3) **Plug #1 (Wasatch perforations and top, 5254' – 4680')**: Round trip a 5.5" casing scraper to 5254'. RIH and set CR at 5254'. Load casing with water and circulate well clean. Pressure test tubing to 800 PSI. Pressure test casing to 500 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 71 sxs Class B cement and spot a balanced plug inside casing to isolate Wasatch interval. Pull above the cement and load the casing with corrosion inhibited water. PUH.
- 4) **Plug #2 (8.625" casing shoe top, 2225' – 2125')**: Spot 17 sxs Class B cement inside casing to cover the 8.625" casing shoe top. TOH with tubing.
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- 6) **Plug #4 (13.375" casing shoe, 569' – Surface)**: Perforate 3 HSC squeeze holes at 569'. Establish circulation to surface out the bradenhead valve, circulate the BH annulus clean. Mix approximately 170

sxs Class B cement and pump down the 5.5" casing and circulate good cement to the surface. Shut in well and WOC.

- 7) ND BOP and cut off wellhead below surface casing head. Install P&A marker with cement to comply with regulations. RDMO and cut off anchors.

Regulatory:

- Submit NOI to acquire approval from BLM/Utah OGC to P&A well with 305 sxs Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield. **Make a note that a replacement well, the RBU 07-18FR will be staked on the same location.**

Equipment:

- 2 – 5.5" cement retainer

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2261 FNL 2207 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047347490000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/6/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has plugged & abandoned this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 15, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/9/2010	

EXECUTIVE SUMMARY REPORT

5/1/2010 - 6/9/2010
Report run on 6/9/2010 at 10:13 AM

Riverbend Unit 07-18F

Section 18-10S-20E, Uintah, Utah, Roosevelt

6/4/2010

First rpt to P & A WA sd. Dig out cellar to BH vlv. MIRU A Plus WS Rig #5. Bd well. ND WH. NU BOP. TOH w/210 jts 2 3/8" tbg, 2-7/8" SN, & MSC. MIRU A Plus WLU. RIH w/4.72" OD GR to 5,300'. RD WLU. TIH w/5-1/2" Miller CICR, 2-3/8" SN & 100 jts 2-3/8" tbg. EOT 3,270'. SWI. SDFN.

(1:00 PM 6-3-10, Notified Floyd Bartlet Utah Division Of Oil Gas & Mining @ 435-722-3417, 1:00 PM 6-4-10, Notified Dave Hackford Utah Division Of Oil Gas & Mining @ 435-722-3417 & Dan Taylor, Vernal BLM in person, 10:00 am 6-3-10, Prior to beginning P&A operations. Glade Rich, Vernal BLM witnessed operations today)

6/5/2010

===== Riverbend Unit 07-18F =====

TIH w/69 jts 2 3/8" tbg. Set 5-1/2" CICR @ 5,252'. Ppd 1.5 BFW & PT tbg to 1200 psig for 10". Tstd ok. Rlsd press. Sting out of CR. Loaded csg w/6 BFW. PT CICR & csg to 500 psig for 10". Tstd ok. Rlsd press. MIRU A Plus cmt service. Circ well cln w/Multi Chem pkr fluid. Mxd & sqz 30 sks type 2, class B neat cmt (15.6#, 1.18 yield), thru CICR into WA perfs, 5,304' - 6,721'. Stung out of CR. Mxd & sptd 632' balanced cmt plug inside 5-1/2" csg from 5,254' - 4,622' w/70 sks type 2 class B neat cmt (15.6#, 1.18 yield), flshd w/17.7 BFW. RD cmt trk. LD 53 jts 2-3/8" tbg. EOT @ 3,607'. Mxd & sptd 262' balanced cmt plug inside 5-1/2" csg from 3,607' - 3,345' w/29 sks type 2 class B neat cmt (15.6#, 1.18 yield), flshd w/12.8 BFW. RD cmt trk. LD 45 jts 2-3/8" tbg. EOT @ 2,220'. Mxd & sptd 154' balanced cmt plug inside 5-1/2" csg from 2,220' - 2,066' w/17 sks type 2 class B neat cmt (15.6#, 1.18 yield), flshd w/7.9 pkr fluid. RD cmt trk. LD 27 jts 2-3/8" tbg. TOH w/44 jts 2-3/8" tbg. RU A Plus WL. RIH & perf 3 sqz holes @ 1,447' w/3-3/8" HST gun. RD WL. Estab circ w/6.5 BFW. Circ pkr fluid dwn 5-1/2" csg & out 8-5/8" BH. TIH w/5-1/2" Miller CICR, 2-3/8" SN & 44 jts 2-3/8" tbg. Set 5-1/2" CICR @ 1,390'. RU A Plus cmt service. Mxd & circ 38 sxs type 2, class B neat cmt (15.6#, 1.18 yield), thru CICR & out sqz holes @ 1,447' & btw 5-1/2" x 8-5/8" csg ann. Sptd cmt fr/1,447' - 1,390' (CR) inside 5-1/2" csg & fr/1,447' to 1,264' btw 5-1/2" x 8-5/8" csg ann w/full rets. Sting out of CR. Mxd & sptd 126' balanced cmt plug inside 5-1/2" csg fr/1,390' - 1,264' w/14 sks type 2 class B neat cmt (15.6#, 1.18 yield), flshd w/12.2 BFW. RD cmt trk. LD remaining 44 jts 2-3/8" tbg. SWI. SDFN.

(Glade Rich, Vernal BLM witnessed operations today)

6/6/2010

===== Riverbend Unit 07-18F =====

RU A Plus WL. RIH & perf 3 sqz holes in 5-1/2" csg @ 569' w/3-3/8" HST gun. RDMO WL. Estab circ w/1 BFW. RU A Plus cmt service. Pmp 1 BFW dwn 5-1/2" csg & estb circ dwn 5-1/2" csg & out 8-5/8" surf csg BH vlv. Mxd & circ 174 sxs type 2, class B neat cmt (15.6#, 1.18 yield) plg dwn 5-1/2" prod csg & out sqz holes @ 569' & btw 5-1/2" x 8-5/8" surf csg ann w/full rets. RD A Plus cmt services. Cut 8-5/8" csg & 5-1/2" production csg off 3' below GL. Rmv cut off csg & WH w/rig & install below ground dry hole marker. RDMO A Plus rig #5. Begin lease reclamation.

(Ray Arnold, Vernal BLM witnessed operations today)

6/6/2010

===== Riverbend Unit 07-18F =====

The River Bend Unit 7-18F was P&A'd on Sunday, 6/06/10. Well site is now P&A. Location still needs to be reclaimed. Final rpt.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBW 7-18F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047347490000
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2261 FNL 2207 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 18 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. plans to reclaim the existing well site in accordance with the applicable reclamation rules. Work to reseed location will be performed in the Fall timeframe and will use approved seed mix.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2016

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 8/17/2016	